

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR ☐		Other ☐			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY.												7. UNIT AGREEMENT NAME SAN JUAN 27-4 UNIT #55B			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700												8. FARM OR LEASE NAME, WELL NO. 30-039-26611			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit 1 (NE/SE) 1660' FSL & 770' FEL At top prod. interval reported below SAME At total depth SAME												9. API WELL NO. 170			
10. FIELD AND POOL, OR WILDCAT BLANCO MV												11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T27N, R4W			
14. PERMIT NO.						DATE ISSUED OCT 2004						12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 9/9/04		16. DATE T.D. REACHED 9/15/04		17. DATE COMPL. (Ready to prod.) 10/1/04		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6928' KB; 6916' GL				19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 6337'		21. PLUG, BACK T.D., MD & TVD 6332'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) MESAVERDE - 5364' - 6252'										25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN Gr/CCL Acoustic Cement Bond Log										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED			
9-5/8", H-40		32.3#		145'		12-1/4"		TOC - SURF; 114 sx				16 bbls			
7" J-55		20#		4130'		8-3/4"		TOC - SURF; 590 SX CEMENT				64 bbls			
4-1/2", J-55		10.5#		4021' - 6332'		6-1/4"		TOC @ 4045'; 136 SX CEMENT							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8", 4.7# J-55		6244'		NONE	
30. TUBING RECORD															
31. PERFORATION RECORD (Interval, size and number)															
1 spf @ .34" holes - 5861' - 6252' = 25 holes 1 spf @ .34" holes - 5364' - 5730' = 28 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
5861' - 6252'		10 bbls 15% HCL & 1206 bbls Slickwater w/100,000#													
		Brady sand & 1,182,000 scf N2													
5364' - 5730'		10 bbls 15% HCL & 1103 bbls SW w/100,000# 20/40													
		Brady sand & 1,114,000 scf N2													
33. PRODUCTION															
DATE FIRST PRODUCTION Not yet		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 9/30/04		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 0		GAS-MCF TSTM		WATER-BBL		GAS-OIL RATIO			
FLOW. TUBING PRESS. SI - 623#		CASING PRESSURE SI - 792#		CALCULATED 24-HOUR RATE 0		OIL-BBL 0		GAS-MCF 0		WATER-BBL 0		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a single producing MV well. The well kept loading up, so the well test wasn't accurate.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Patsy Chisot		TITLE Senior Regulatory Specialist						DATE 10/11/04		OCT 18 2004					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3213'	3396'	White, cr-gr ss.	Ojo Alamo	3213'	
Kirtland	3396'	3614'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3396'	
Fruitland	3614'	3798'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3614'	
Pictured Cliffs	3798'	3950'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3798'	
Lewis	3950'	4367'	Shale w/siltstone stringers	Lewis	3950'	
Huerfanito Bentonite	4367'	4754'	White, waxy chalky bentonite	Huerfanito Bent.	4367'	
Chacra	4754'	5362'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4754'	
Mesa Verde	5362'	5620'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5362'	
Menefee	5620'	5944'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5620'	
Point Lookout	5944'	6337'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation.	Point Lookout	5944'	