

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

70 FARMINGTON NM

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #147B

9. API WELL NO.

30-039-26960

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA

SW/4 NE/4 SEC 33-31N-5W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)
6513' GR

15. DATE
SPUDDED
06/04/2004

16. DATE T.D.
REACHED
07/06/2004

17. DATE COMPLETED (READY TO PRODUCE)
08/31/2004

20. TOTAL DEPTH, MD & TVD
8271' MD

21. PLUG, BACK T.D., MD & TVD
8191' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
BLANCO MESAVERDE 5379' - 6094'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
TMDL, GR, CCL & CBL

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4", J-55	40.5#	389'	14 3/4"	340 SX - SURFACE	
7 1/2", J-55	26.4#	3935'	9 1/4"	1025 SX - SURFACE	
5 1/2", N-80	17#	6828' 1/8	6 1/2"	200 SX - 5916'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2", 9.3#, J-55	6710'	8271'	435 SX		2-1/16", J-55, 3.3#	6068'	6200'

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5379', 83', 92', 97', 5408', 26', 5516', 25', 32', 46', 59', 75', 92', 98', 5602', 11', 14', 21', 23', 36', 64', 67', 70', 73', 75', 77', 85', 87', 89', 92', 94', 5711', 13', 52', 61', 64', 67', 70', 94' & 97'. Total of 40, 0.33" holes
P.L.O.: 5839', 41', 50', 53', 56', 60', 64', 68', 72', 76', 79', 82', 89', 93', 97', 5900', 07', 11', 19', 22', 25', 28', 32', 37', 41', 44', 51', 54', 64', 73', 76', 89', 6001', 08', 19', 32', 35', 42', 51', 63', 68', 83' & 94'. Total of 43, 0.33" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5379' - 5797'	Fraced w/ 9800# 14/30 Lite Prop, followed by 40,000# 20/40 Brady sand carried in slickwater. Total FW = 2338 bbls
5839' - 6094'	Fraced w/ 9800# 14/30 Lite Prop, followed by 40,000# 20/40 Brady sand carried in slickwater. Total FW = 2674 bbls

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				GSI	
DATE OF TEST	TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
09/25/04		3/4"	3 hrs.		385		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
232	765						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary Rose

TITLE Sr. Production Analyst DATE September 29, 2004

OCT 05 2004

FARMINGTON FIELD OFFICE
BY JB

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
PICTURED CLIFFS	3443'	3719'						
LEWIS	3719'	5626'						
CLIFFHOUSE	5626'	5676'						
MENEFEE	5676'	5861'						
POINT LOOKOUT	5861'	7156'						
GALLUP	7156'	8056'						
DAKOTA	8056'							