

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079049A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM 78412A

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 28-6 UNIT #150N

9. API WELL NO.

30-038-27611

10. FIELD AND POOL, OR WILDCAT

BASIN DK & BLANCO MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 35, T28N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit H (SENE), 1485' FNI & 655' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPURRED

4/20/04

16. DATE T.D. REACHED

8/5/04

17. DATE COMPL. (Ready to prod.)

9/7/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6572' KB; 6560' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7790'

21. PLUG, BACK T.D., MD & TVD

7786'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESAVERDE - 4297' - 5878'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	138'	12-1/4"	TOC - SURF; 50 SX	2 bbls
7" J-55	20#	3593'	8-3/4"	TOC - SURF; 460 SX CEMENT	38 bbls
4-1/2", J-55	10.5#	7787'	6-1/4"	TOC @ 2996'; 283 SX CEMENT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7710'	NONE

30. TUBING RECORD

31	PERFORATION RECORD (Interval, size and number)	
1 spf @ .34" - 4297' - 4798' = 25 holes		
1 spf @ .34" - 4896' - 5336' = 28 holes		
1 spf @ .34" - 5370' - 5878' = 25 holes		

32	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4297' - 4798'	10 bbls 15% HCL; 10Kgal 75 Q; 200K 20/40# sand, 20K N2	
4896' - 5336'	10 bbls 15% HCL; 12K gal 60 Q S/W w/100K# sand	
5370' - 5878'	10 bbls 15% HCL; 1131 bbls SW w/100K# sand, 1247K N2	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Not yet	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
9/6/04	1 hr	2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
	0	2425 mcf/d thru pitot
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 584 #	SI - 506 #	0
		2425 mcf/d
		0
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

OCT 14 2004

FARMINGTON FIELD OFFICE

SIGNED Frances Bend TITLE Regulatory Specialist

DATE

10/11/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2674'	2750'	White, cr-gr ss.	Ojo Alamo	2674'	
Kirtland	2750'	3120'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2750'	
Fruitland	3120'	3326'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3120'	
Pictured Cliffs	3326'	3438'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3326'	
Lewis	3438'	3933'	Shale w/siltstone stringers	Lewis	3438'	
Huerfanito Bentonite	3933'	4290'	White, waxy chalky bentonite	Huerfanito Bent.	3933'	
Chacra	4290'	4892'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4290'	
Mesa Verde	4892'	5163'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4892'	
Menefee	5163'	5519'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5163'	
Point Lookout	5519'	6038'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5519'	
Mancos	6038'	6710'	Dark gry carb sh.	Mancos	6038'	
Gallup	6710'	7449'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6710'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7449'	
Greenhorn	7449'	7510'	Highly calc gry sh w/thin lmst.	Graneros	7510'	
Graneros	7510'	7548'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7548'	
Dakota	7548'	7790'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			