

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

6. LEASE DESIGNATION AND SERIAL NO.

NMSF079049A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 28-6 UNIT #150N

9. API WELL NO.

30-039-27611

10. FIELD AND POOL, OR WILDCAT

BASIN DK & BLANCO MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 35, T28N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP
EN☐PLUG
BACK☐DIFF.
RESVR☐

Other

2004 OCT 12 PM 3 18

RECEIVED

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

070 FARMINGTON NM

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit H (SENE), 1485' FNI & 655' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED:

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/20/04

16. DATE T.D. REACHED

8/5/04

17. DATE COMPL. (Ready to prod.)

9/7/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6572' KB; 6560' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7790'

21. PLUG, BACK T.D., MD & TVD

7786'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA -7550' - 7762'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	138' 5"	12-1/4"	TOC - SURF; 50 sx	2 bbls
7" J-55	20#	3593'	8-3/4"	TOC - SURF; 460 SX CEMENT	38 bbls
4-1/2", J-55	10.5#	7787'	6-1/4"	TOC @ 2996'; 283 SX CEMENT	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7710'	NONE

TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 spf @ .34" - 7667' - 7762' = 40 holes 1 spf @ .34" - 7550' - 7652' = 20 holes 60 total holes	DEPTH INTERVAL (MD) 7550' - 7762' AMOUNT AND KIND OF MATERIAL USED 10 bbls 15% HCL & 1700 bbls S/W w/40,000# 20/40 TLC

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Not yet	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
9/6/04	1 hr	2"
FLOW. TUBING PRESS.	CASING PRESSURE	PROD'N FOR TEST PERIOD
SI - 584 #	SI - 506 #	0
	24-HOUR RATE	0
		338 mcfd thru pilot
		0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled MV/DK well being DHC'd per DHC 1465AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

Frances Band

TITLE

Regulatory Specialist

DATE

10/11/04

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2674'	2750'	White, cr-gr ss.	Ojo Alamo	2674'	
Kirtland	2750'	3120'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2750'	
Fruitland	3120'	3326'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3120'	
Pictured Cliffs	3326'	3438'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3326'	
Lewis	3438'	3933'	Shale w/siltstone stringers	Lewis	3438'	
Huerfanito Bentonite	3933'	4290'	White, waxy chalky bentonite	Huerfanito Bent.	3933'	
Chacra	4290'	4892'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4290'	
Mesa Verde	4892'	5163'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4892'	
Menefee	5163'	5519'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5163'	
Point Lookout	5519'	6038'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5519'	
Mancos	6038'	6710'	Dark gry carb sh.	Mancos	6038'	
Gallup	6710'	7449'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6710'	
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	7449'	
Greenhorn	7449'	7510'	Highly calc gry sh w/thin lmst.	Greenhorn	7449'	
Graneros	7510'	7548'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7510'	
Dakota	7548'	7790'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7548'	