

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2004 OCT 5 PM 2 20 RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NMSF080675	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		070 FARMINGTON NM		7. UNIT AGREEMENT NAME NMNM78408B	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. SAN JUANA 27-4 UNIT #69M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 1630' FSL & 50' FWL At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO. DATE ISSUED		9. API WELL NO. 39-039-27617	
15. DATE SPUDDED 8/31/04		16. DATE T.D. REACHED 9/9/04		10. FIELD AND POOL, OR WILDCAT BASIN DK & BLANCO MV	
17. DATE COMPL. (Ready to prod.) 9/28/04		18. ELEV. CASINGHEAD 7166' GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T27N, R4W	
20. TOTAL DEPTH, MD & TVD 8383'		21. PLUG, BACK T.D., MD & TVD 8380'		12. COUNTY OR PARISH SAN JUAN	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X		13. STATE New Mexico	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA - 8163' - 8350'		25. WAS DIRECTIONAL SURVEY MADE NO		19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CEMENT BOND LOG		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8", H-40		32.3#		232'	
7" J-55		20#		4181'	
4-1/2", J-55		10.5#		8383'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		TOC - SURF; 75 SX CEMENT		3 BBLs	
8-3/4"		TOC - SURF; 550 SX CEMENT		45 BBLs	
6-1/4"		TOC @ 3575'; 295 SX CEMENT			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8", 4.7# J-55		8270'		NONE	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8", 4.7# J-55		8270'		NONE	
31. PERFORATION RECORD (Interval, size and number)					
2 spf @ .34" - 8250' - 8350' = 42 holes 1 spf @ .34" - 8163' - 8240' = 18 holes 60 total holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8163' - 8350'		10 bbls 15% HCL & 2272 bbls S/W w/40,000# 20/40 TLS			
33. PRODUCTION					
DATE FIRST PRODUCTION Not yet		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9/27/04		HOURS TESTED 1 hr		CHOKE SIZE 2"	
FLOW. TUBING PRESS. SI - 980#		CASING PRESSURE SI - 902#		CALCULATED 24-HOUR RATE 0	
OIL-BBL 298 mcfd thru pitot		GAS-MCF 298 mcfd		WATER-BBL 0	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold - THIS WELL IS A MV/DK COMMINGLED WELL BEING DHC'D PER 1614AZ					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Patsy Chisgal		TITLE Senior Regulatory Specialist		DATE 10/08/2004	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all intervals, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and overflows)

32.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					NEAR. DEPTH	TRUE VERT. DEPTH
o Alamo	3443'	3630'	White, cr-gr ss.	Ojo Alamo	33443'	
rtland	3630'	3803'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3630'	
uitland	3803'	3971'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3803'	
ctured Cliffs	3971'	4111'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3971'	
wis	4111'	4469'	Shale w/siltstone stringers	Lewis	4111'	
erfanito Bentonite	4469'	4933'	White, waxy chalky bentonite	Huerfanito Bent.	4469'	
acra	4933'	5548'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4933'	
sa Verde	5548'	5760'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5313'	
nefee	5760'	6138'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5760'	
int Lookout	5909'	6340'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5909'	
ncos	6632'	7278'	Dark gry carb sh.	Mancos	6632'	
llup	7278'	8080'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7278'	
Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8080'	
eenhorn	8080'	8140'	Highly calc gry sh w/thin lmst.	Graneros	8140'	
aneros	8140'	8162'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8162'	
kota	8162'	8359'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			