Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991	
EASE DESIGNATION AND SERIAL NO.	
NMNM0614	

									/_	4	NIMINIMU514		
		LETIO	N OR		LETIC	ON REF	ORT AND	D LO	G*/	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE O	F WELL:		OIL	GAS WELL X	DRY	Other	2004 OCT	5	PM 2	19			
b TVDC O	F COMPLE	TION:							) 1 1 km	7. UI	IT AGREEMENT N	IAME	
- ITFE O	NEW [		/ DEEP-	PLUG [	OIFF.	$\dot{\Box}$	[·	RECE	IVED	8 F4	RM OR LEASE NA	ME WELL NO	
-	WELL	OVER	N EN	PLUG BACK	RESVI	ROther			VGTON 1			•	
2 NAME (	DE ODERA	TOR					01017	411 W 11	4010111		THOMPSON PI WELL NO.	13	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO.									• ~	30-045-20509 10. FIELD AND POOL, OR WILDCAT			
									10. F				
PO Box 4289, Farmington, NM 87499 (505) 326-9700										Basin FC & Flora Vist Sand			
		LL (Report I	ocation cl	early and in acco	ordance witi	h any State r		e/1 2	17/2			BLOCK AND SURVEY	
At surfac		- (SENIAA	1800' E	nL & 1800' F	-\A/I		00	7 00-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1	OR AREA		
At top p		reported bel		IIE & 1000 1			. 4	<004					
SAME													
At total of	depth SAME	;							7 題	,	Sec. 28, T31	N, R12W	
	<b>JAME</b>	•			14. PERI	VIT NO.	DATE ISSUE	ED		12. C	OUNTY OR	13. STATE	
							$\mathbf{F}_{i}$				PARISH		
46 DATE 6-	UDDED I	0 04777	DEACUE	147 DATE	COMBI /S	eedy to prod.)	<u> 1 </u>	Len vere	ATOMO OF T		SAN JUAN	New Mexico	
15. DATE SP 5/31/69		16. DATÉ T.D 6/2/69	. REACHED	,   ''. ualle	9/17/04	occy io prod.)			VATIONS (DF, R 6 <b>119' GL</b>	KKB, RT, I	SR, E1U.)*	19. ELEV. CASINGHEAD	
20. TOTAL D			1. PLUG, I	BACK T.D., MD &TN		MULTIPLE CO	DMPL.,	23. INTE		ROTAR	Y TOOLS	CABLE TOOLS	
						HOW I	MANY*	DRII	LLED BY				
2600'		W. (2) 05 T.	. 2600			2				<u> </u>	X		
4. PRODUC	TION INTER	VAL (S) OF TH	IS COMPLE	TION-TOP, BOTTO	JM, NAMIE (N	(UVI UNA UI					25. WAS DIRECT SURVEY MA	· · · · · · ·	
		ND COAL		2488'								NO	
6. TYPE ELI CBL	ECTRIC AND	OTHER LOGS	RUN							27. WA	NO NO		
					CASIN	c pecopo	(Report all strings	e eet in w	enff)	٠	NO		
8. CASING SI	ZE/GRADE	WEIGHT	LB./FT.	DEPTH SET (		ONE SIZE			MENTING RECO	ORD	A	MOUNT PULLED	
8-5/8",		24				12-1/4" TOC - SURF; 60 SX					1		
4- 1/2" J-55		9.5#		2600'	6-3/	6-3/4" TOC @ 1170		); 250 SX CEMENT					
<del></del>				<b></b>			<u> </u>				ļ	<del></del>	
29.		<u> </u>	LINER R	L ECORD		30.				TUBING RECORD			
SIZE TOP (MD)		D) BOTT	OM (MD)	SACKS CEME	NT° SC	CREEN (MD)	SIZE	DEPTH SET			V	ACKER SET (MD)	
							2-3/8", 4.7# J	J-55 2	-55 2492'			NONE	
							<u> </u>						
PERFOR	ATION RECO	ORD (Interval, a	ize and nun	noer)	32.						NT SQUEEZE, ID KIND OF MATE		
2312' - 2488 @ .32" HOLES = 108 HOLES					231	2' - 2488'	ERVAL (MD)	500 G/			GAL 25# X-L		
												AR GEL W/130,000# 20/40 sand	
3.							RODUCTION	<u> </u>			······································		
TE FIRST P	RODUCTION	<del></del>	PRODU	CTION METHOD (F	lowing, gas l		ize and type of pump	p)	······································		WELL STATUS (	Producing or shut-in)	
Not yet					owing	<del></del>					sı		
TE OF TEST		HOURS TE	STED	CHOKE SIZE	PROD'N FO	_	38L .	GASM	CF	WAT	ER-BBL	GAS-OIL RATIO	
9/16/04	ļ	1	hr	2"		<b>→</b>	0	100 mc	cfd thru pite	ot			
OW. TUBING	PRESS.	CASING PR	ESSURE	CALCULATED	OIL-BBL		GAS-MCF		WATER-B	BL		OIL GRAVITY-API (CORR	
- 0#		SI - 269	5#	24-HOUR RATE		0	100 mcfd			0			
	TION OF GAS	S (Sold, used fo		ed, etc.)	<u> </u>					··········	TEST WITNESSE	ED BY	
		To be a									D/ Blancett		
5. LIST OF A	ATTACHMEN				_	-	DHC'd per Or				rouble with I	oading up,	
		so the	pitot tes	t may not be	an accura	te accoun	t of what this	well we	eli produce.	·	***************************************		
36.		)_	01	j									
C.1150	1/1	Ton 1	1//,	~/\		iar Barri-	dome Cunninii-	.4			ACCEPTE	חביים	
GNED _	1 W		M,	<del></del>	LE <u>Sen</u>	ioi Regula	tory Specialis	· · · · · · · · · · · · · · · · · · ·		_ DATE	INVOINTE I	D FOR RECORD	
		V	*(S	ee Instructio	ons and	Spaces fo	or Additional	Data c	on Reverse	e Side		*	
le 18 U.S	.C. Sectio	n 1001, ma	kes it a c	rime for any pe	erson knov	wingly and	willfully to make	e to any	department	of ager	icy of the	U D 2004	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important somes of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and GEOLOGIC MARKERS recoverles): DESCRIPTION, CONTENTS, ETC. TOP TOP BOTTOM PORMATION MAME TRUE MEAS, DEPTH VERT. DEPTH jo Alamo 8171 8391 White, cr-gr ss 2368 irtland 8391 Gry sh interbedded w/tight, gry, fine-gr ss. ruitland Dk gry-gry carb sh, coal, grn silts, light-23681 25041 Ojo Alamo 817' med gry, tight, fine gr ss. Kirtland 8391 Fruitland 2368' ictured Cliffs . 3405! |5040'. Bn-Gry, fine grn, tight ss. Pic.Cliffs 3405'