

PW

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1080' FNL, 770' FEL, Sec. 36, T-32-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-29965

5. Lease Number

6. State Oil & Gas Lease #
K-5808

7. Lease Name/Unit Name

Albino Canyon

8. Well No.

3

9. Pool Name or Wildcat

Albino Pictured Cliffs

10. Elevation:

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

5-4-04 MIRU. SDON.

5-5-04 ND WH. NU BOP. PT to 2000 psi, OK. TOOH w/115 jts 2 3/8" tbg. TIH w/3 7/8" bit & 4 1/2" csg scraper to 3460'. TOOH. TIH w/4 1/2" cmt retainer, set prematurely @ 100'. TOOH. TIH, tag cmt retainer @ 100'. TOOH. SDON.

5-6-04 TIH w/3 7/8" mill to cmt retainer. Establish circ. Drill out cmt retainer. TIH to 3470'. TOOH w/mill. SDON.

5-7-04 TIH w/4 1/2" gauge ring to 3470'. TOOH. TIH w/CIBP, set @ 3461'. TOOH. TIH w/2 3/8" tbg w/standing valve to 3461'. Tag CIBP @ 3461'. PT tbg to 1000 psi, OK. Retrieve standing valve. Circ hole clean w/65 bbl wtr. PT csg to 500 psi, bled off to 390 psi in 15 min. Load bradenhead w/3.5 bbl wtr. PT bradenhead, failed. Leak around WH. TOOH. Establish circ. Plug #1: pump 35 sx Class "B" neat cmt inside csg @ 3000-3461' to isolate Pictured Cliffs perfs and cover Fruitland top. TOOH. WOC. SD for weekend.

5-10-04 TIH, tag TOC @ 3075'. PT csg to 500 psi, bled down to 380 psi in 15 min. (Verbal approval from Charlie Perrin, OCD to set plug). Plug #2: pump 12 sx Class "B" neat cmt inside csg @ 2917-3075' to cover Fruitland top. TOOH to 2461'. Plug #3: pump 24 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 2145-2461' to cover Kirtland & Ojo Alamo tops. WOC. TIH, tag TOC @ 2137'. TOOH to 1370'. PT csg to 500 psi, failed. Plug #3: pump 16 sx Class "B" cmt inside csg @ 1160-1370' to cover Nacimiento top. WOC. SDON.

Continued on back

SIGNATURE Nancy Ottmar

Senior Staff Specialist June 15, 2004

no

(This space for State Use)

Approved by

A. Villanueva

Title

Date

DEPUTY OIL & GAS INSPECTOR, DIST. 00

OCT 18 2004

10-18-04

- 5-11-04 PT csg to 500 psi/15 min, OK. TIH tag Plug #3 @ 1167'. Circ hole clean w/2 bbl wtr. TOOH. TIH, perf 3 sqz holes @ 395'. Attempt to establish circ out bradenhead. Well locked up at 1000 psi. TOOH, TIH, perf 3 sqz holes @ 295'. Attempt to establish injection w/8 bbl wtr. No circ out bradenhead. TOOH. TIH, perf 3 sqz holes @ 70'. Establish full circ out bradenhead w/10 bbl wtr. TOOH. TIH to 445'. Establish circ down csg & out bradenhead. Plug #4: pump 80 sx Class "B" neat cmt inside csg. Pump 15 bbl cmt out csg valve. Pump 14 bbl cmt out bradenhead valve. OCD would not accept cmt. Circ cmt out csg & bradenhead. TOOH. (Bruce Martin on location). SDON.
- 5-12-04 TIH to 445'. Circ csg & bradenhead clean w/10 bbl wtr. Plug #5: pump 35 sx Class "B" neat cmt inside csg @ 0-445'. SI csg valve & open bradenhead valve. Plug #6: pump 26 sx Class "B" neat cmt to circ good cmt out bradenhead. TOOH. Plug #7: pump 12 sx Class "B" neat cmt into bradenhead annulus. WOC. ND BOP. Cut off WH. Cmt top in annulus @ surface. TOC in 4 1/2" csg @ 12'. Pump 12 sx Class "B" neat cmt to fill 4 1/2" csg & install dry hole marker. SDON.
- 5-13-04 RD. Rig released.

Well plugged and abandoned 5-12-04