

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00644
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 058698A
7. Lease Name or Unit Agreement Name MCA Unit
8. Well Number 82
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector
2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1,980</u> feet from the <u>West</u> line Section <u>23</u> Township <u>17-S</u> Range <u>32-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,981' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 70' Distance from nearest fresh water well 2 1/2 miles Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

09/07/04 Tuesday

Notified BLM, Andrea & Johnny Robinson w/ OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ workstring, tagged CICR @ 3,350'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt on CICR 3,350 - 3,109'. POOH w/ tubing, SDFN.

09/08/04 Wednesday

Notified BLM, Steve Caffey & E.L. Gonzales w/ OCD. Perforated casing @ 2,015'. RIH w/ packer and squeezed 35 sx C cmt 2,015 - 1,915'. WOC and tagged cmt @ 1,909'. Perforated casing @ 775', POOH w/ wireline. RIH w/ packer to 434'. Loaded hole, set packer, unable to establish @ 1,500 psi. POOH w/ packer. Perforated at 400', pressured up to 1,500 psi, held. RIH w/ tubing to pumped 60 sx C cmt @ 838'. WOC 2 hrs and tagged cmt @ 266'. Perforated casing @ 50'. ND BOP, NU wellhead. Established circulation in 5 1/2 x 8 3/4" and squeezed 25 sx C cmt 50' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Leveled location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 09/30/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

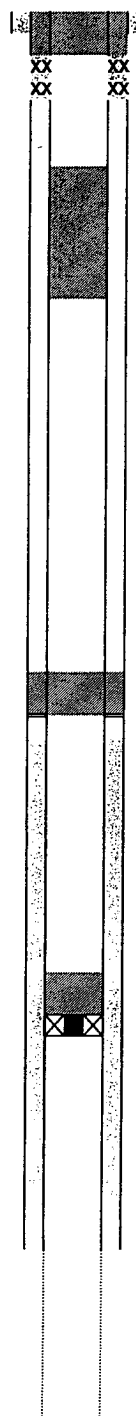
APPROVED BY: Lang W. Wink
Conditions of Approval (if any):

TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 29 2004

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: 28-Sep-04

RKB @ 3988'
 DF @ 3987'
 GL @ 3981'



12-1/2" 32# SS @ 21' w/25 sx

25 sx C cmt squeezed 50' - surface

Csg leak 62'-120' sqzd w/150 sacks
 Cmt sqz 88'-102' w/400 sx

60 sx C cmt 838 - 266' TAGGED

35 sx C cmt squeezed under packer
 2,015 - 1,909' TAGGED

TOC @ 2,061' By Calc

25 sx C cmt on existing CICR, 3,350 - 3,109'

Cement Retainer @ 3350' (12/94)

5-1/2" 14# SS OD @ 3585' w/200 sx

4-3/4" Open Hole

OH 3585' - 4160'

PBTD: 3350'
 OTD: 4050'
 NTD: 4160'

Subarea: Maljamar
 Lease & Well No.: MCA Unit No. 82
 Legal Description: 660' FSL & 1980' FWL, Sec. 23, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Maljamar (GB/SA)
 Date Spudded: December 31, 1939 IPP:
 API Number: 30-025-00644
 Status: PLUGGED 09/08/04
 Drilled as Miller-A No. 5

8/22/47 Deepen from 4065' to 4146'
 5/15/58 Cement plug 4058-4110 w/40 sx
 5/17/58 Cmt 30 sx 4098
 5/19/58 Cmt 40 sx 4083'; TOC 4043'
 6/20/69 CO and deepen 4-3/4" hole 4146-4160'
 6/23/69 Convert to water injection, Baker AD-1 @ 3562'
 Inject 750 BWPD @ 1300 psi
 2/26/85 Cmt squeeze 88'-102' w/400 sx, run PC tbg
 7/20/89 Casing leak 62' - 120' squeezed w/150 sacks
 Set cement retainer @ 3350', circ pkr fluid, press up to 700#
 on csg, no leaks.
TEMPORARILY ABANDON
 5/16/04 Recommend evaluating Queen for uphole potential or
 plug and abandonment. Sundry Notice expires 12/21/04.



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on existing CICR, 3,350 - 3,109'
- 2) 35 sx C cmt squeezed under packer 2,015 - 1,909' TAGGED
- 3) 60 sx C cmt 838 - 266' TAGGED
- 4) 25 sx C cmt squeezed 50' - surface