

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08058
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 029405A
7. Lease Name or Unit Agreement Name MCA Unit
8. Well Number 51
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector
2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762
4. Well Location Unit Letter <u>E</u> : <u>660</u> feet from the <u>West</u> line and <u>1,980</u> feet from the <u>North</u> line Section <u>20</u> Township <u>17-S</u> Range <u>32-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,959' GL

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>
Pit type <u>STEEL</u> Depth to Groundwater <u>70'</u> Distance from nearest fresh water well <u>1 1/2 miles</u> Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

09/16/04 thru 09/20/04

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ workstring and tagged CICR @ 3,574'. Circulated hole w/ mud, pumped 25 sx C cmt 3,574 - 3,274'. Perforated casing @ 1,640'. RIH w/ packer, established rate, and squeezed 60 sx C cmt 1,640 - 1,540'. WOC and tagged cmt @ 1,480'. Perforated casing @ 1,250'. RIH w/ packer and squeezed 55 sx C cmt 1,250 - 1,150'. SI over weekend. Tagged cmt @ 1,090'. Perforated casing @ 845'. RIH w/ packer and squeezed 55 sx C cmt 845 - 695'. WOC and tagged cmt @ 690'. Perforated casing @ 400', circulated 95 sx C cmt 400' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Leveled location. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 10/02/04
Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY Harry W. Wink DATE OCT 29 2004
Conditions of Approval (if any):

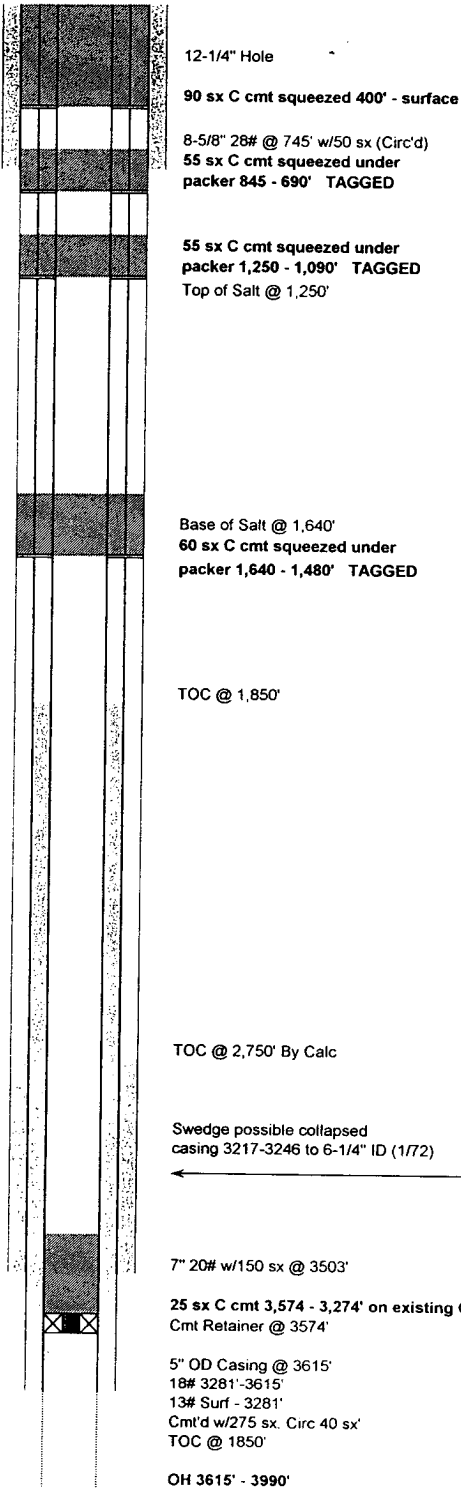
PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: September 29, 2004

RKB @ _____
DF @ 3959'
GL @ _____

Subarea : Maljamar
Lease & Well No. : MCA Unit No. 51
Legal Description : 1980' FNL & 660' FWL, Sec. 20, T-17-S, R-32-E
County : Lea State : _____
Field : Maljamar (Grayburg-San Andres)
Date Spudded : January 12, 1942 IPP: _____
API Number : 30-025-08058
Status: PLUGGED 09/20/04
Drilled as Mitchell-A No. 8

1/22/72 Swedge casing 3217-3246 to 6-1/4" ID; fish @ 3376
5/15/72 Set 5" casing (79 jts) @ 3615'
2/20/98 Set cement retainer @ 3574', circ packer fluid
POOH w/tbg and lay down.
SUNDRY NOTICE EXPIRES 6/19/04
5/17/04 Recommendation to review for recompletion potential or
plug and abandon prior to June 19, 2004.



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,574 - 3,274' on existing CICR
- 2) 60 sx C cmt squeezed under packer 1,640 - 1,480' TAGGED
- 3) 55 sx C cmt squeezed under packer 1,250 - 1,090' TAGGED
- 4) 55 sx C cmt squeezed under packer 845 - 690' TAGGED
- 5) 90 sx C cmt squeezed 400' - surface

NOTE: 5-1/2" Casing weight change @ 3,281' (13# to 18#)

PBTD: 3574'
TD: 3990'