

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08061	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 029405A	
7. Lease Name or Unit Agreement Name MCA Unit	
8. Well Number	24
9. OGRID Number 217817	
10. Pool name or Wildcat Maljamar; Grayburg-San Andres	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook Street Odessa, Texas 79762	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1,980</u> feet from the <u>East</u> line Section <u>20</u> Township <u>17-S</u> Range <u>32-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,021' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater <u>70'</u> Distance from nearest fresh water well <u>1 1/2 miles</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

09/15/04 Wednesday

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ workstring and tagged packer @ 3,635'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,635 - 3,272'. Perforated casing @ 1,930'. RIH w/ packer to 1,428', squeezed 35 sx C cmt 1,930 - 1,830'. SI well, SDFN.

09/16/04 Thursday

Notified BLM & OCD. Reviewed JSA's. Tagged cmt @ 1,796'. Perforated casing @ 1,000'. RIH w/ packer and squeezed 70 sx C cmt @ 1,000'. WOC and tagged cmt @ 777'. Perforated casing @ 400', pressured up to 1,500 psi, no rate. Perforated casing @ 50', pressured up to 1,500 psi, no rate. Pumped 35 sx C cmt 465' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Levelled location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 10/02/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Gayle W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 29 2004

Conditions of Approval (if any):

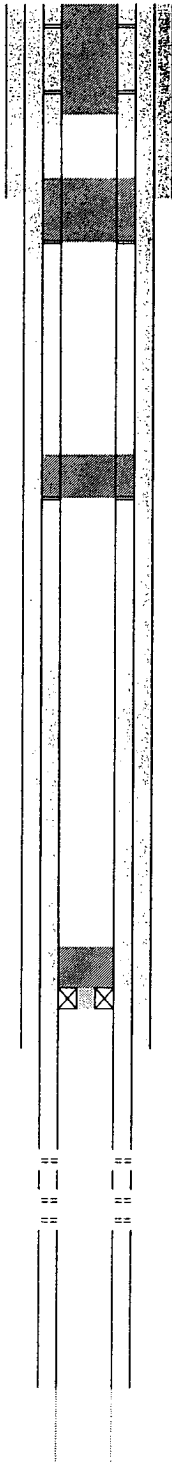
PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: September 28, 2004

RKB @ 4015'
 DF @ 4014'
 GL @ 4012'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 24
 Legal Description : 660' FNL & 1980' FEL, Sec. 20, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : June 15, 1944 IPP: 9/1/44
 API Number : 30-025-08061 248 BO, 0 BW, 0 Mcf
 Status: PLUGGED 09/16/04
 Drilled as Mitchell-A No. 18

5/14/04 Recommendation to recomplete in Yates or P&A.
 Sundry Noticed expires 12/22/04



35 sx C cmt 465' - surface

Perforated at 400' & 50', unable to establish rate at 1,500 psi

Perf @ 650' sqz'd w/240 sx 06/73

8-5/8" 28# H-40 @ 848'
 Cmt'd w/10 sx Aquagel & 50 sx Cement
 70 sx C cmt squeezed under packer
 1,000 - 777' TAGGED
 Top of Salt @ 1,000 - TAG

12-1/4" Hole 0'-710'
 10" Hole 710'-848'

35 sx C cmt squeezed under packer
 1,930 - 1,796' TAGGED
 Base of Salt @ 1,930' - TAG

TOC 2700'

25 sx C cmt on packer 3,635 - 3,272'

Otis Interlock Pkr @ 3635' w/plug

8" Hole
 7" OD @ 3659'
 20#, H-40
 Cmt'd w/15 sx Aquagel and
 150 sx cement

3709 3713 3718

3752 3756 3760
 3764

6-1/4" Hole
 4-1/2" OD @ 3995'
 9.5#
 Cmt'd 1st Stage w/25 sx Class C
 2nd Stage: 50 sx Class C
 3rd Stage: 75 sx
 Did not circulate
 TOC 2700'

OH 3995-4106'

PBTD: 3635'
 OTD: 4080'
 NTD: 4106'

Formation Tops:

Yates	2125'	2295' Red Bed Shale - show of gas
Artesia Red Sand	3075'	3689-3694 show oil and gas
Grayburg	3465'	4035-4045 show of gas
San Andres	3825'	4062 increase in gas



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on packer 3,635 - 3,272'
- 2) 35 sx C cmt squeezed under packer 1,930 - 1,796' TAGGED
- 3) 70 sx C cmt squeezed under packer 1,000 - 777' TAGGED
- 4) Perforated at 400' & 50', unable to establish rate at 1,500 psi
- 5) 35 sx C cmt 465' - surface