

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10750
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LANEXCO, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252		7. Lease Name or Unit Agreement Name TEXAS STATE
4. Well Location Unit Letter <u>P</u> : 660 feet from the <u>SOUTH</u> line and 330 feet from the <u>EAST</u> line Section 16 Township 23S Range 36E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 013046
		10. Pool name or Wildcat JALMAT TANSILL YATES 7

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ENTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WELL DATA: 9 5/8" set at 225 ft., 7" set at 3083 ft. (200 sx cmt at shoe perforated 1280 ft. for 2nd stage-ran 200 sx cmt) TD-3300 shot hole 3159-3289. PROPOSAL: Rig up plugging company. Pull existing tubing. Set 7" CIBP at 3000ft.± Dump 35ft. cmt on top. RIH with tubing, circulate the hole with 10# mud. POOH and spot 30 sx at salt section. Spot 30 sx at 1295'-1195'. Perforate and squeeze 50 sx. at 308'-208' and tag. Spot 10 sx at 50' to surface. Cut off wellhead and install dry hole marker. Remove all equipment.	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Copeland TITLE PRODUCTION SUPT. DATE 10-21-04

Type or print name MIKE COPELAND

Telephone No. 505-395-3056

(This space for State use)

APPROVED BY Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE OCT 29 2004
Conditions of approval, if any:

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**