Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10

Santa First, Artesia NM 88210 P.O. Box 2088 Santa First, Artesia NM 88210 Santa Fe, New Mexico 87504-2088 Santa Frest, New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate New Mexico 87504-2088 Santa Fe, North Pack Service Indicate North Pack Service Indicate North Pack Service Indi	DISTRICT I			•		Revised	d March 25, 19
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Case County Case County Case County Case C		C-101) FOR SUCH PROPOS	ALS)		North Vacuum	Abo Unit	
2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator P.O. Box 4358 Houston TX 77210-4358 9. Pool name or Wildcat Vacuum;Abo, North 4. Well Location Unit Letter P 660 Feet From The South Line and 460 Feet From The East Line Section 23 Township 17S Range 34E NMPH Lea County 10. Elevation (Show whether DR. REB. RT. GR. etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OTHER: CASING TEST AND CEMENT JOB OTHER: OTHER To THER. TO THE	Oʻil 🗖						
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