

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-21828**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8055**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

**North Vacuum Abo Unit**

1. Type of Well:

Oil ☐  
Well

Gas ☐  
Well

Other **Injection**

2. Name of Operator

**Mobil Producing TX. & N.M. Inc.**

8. Well No.

**117**

3. Address of Operator **P.O. Box 4358**

**Houston**

**TX 77210-4358**

9. Pool name or Wildcat  
**Vacuum; Abo, North**

4. Well Location

Unit Letter **P** **660** Feet From The **South** Line and **460** Feet From The **East** Line

Section **23**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4030' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

**10/04/04 Rig up pulling unit, unflange well. Install BOP & tested good. Pick up 1 jt. Latched on to RBP, blow down for 1 hr. Ok. Rig up reverse unit & pumped 50 bbls 10# brine down tubing. Unset RBP. Pull out & lay down 77 jts. of 2-3/8" buttress pipe. Close well in. Shut down.**

**10/05/04 Open well out with 1150# on, blow down for 1 hr. Pumped 40 bbls down tubing. Killed ok. Pull out & lay down rest of tubing (190 jts) & RBP. Pick up & run back in w/ lock set packer & on-off tool & 100 jts of new 2-3/8 tubing.**

**10/06/04 Open well down to vacuum truck. Pick up rest of new tubing, 166 jts 2-3/8" tbg. Set packer @ 8330'. Pressure tested back side for 30 minutes. Good bleed off pressure. Get off pull out 4', close well in, shut down.**

**10/07/04 Check H2S monitor. Open well out no pressure. Start pumping packer fluid (pumped 500 bbls 10 # packer fluids). latched back on packer tool BOP off flanged back on. Pressure test back side for 30 min. good. Bled pressure off. Rig down reverse unit close well in rig down pulling unit shut down.**

**10/12/04 Ran MIT chart. Witnessed by NMOCD representative Johnny Robinson. Passed MIT. Chart attached.**

**10/20/04 Well put back on injection.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE **Staff Office Assistant**

DATE **10/27/2004**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY Greg W. Wink

TITLE

**OCT 29 2004**  
**OC FIELD REPRESENTATIVE W/STAFF MANAGER**

CONDITIONS OF APPROVAL IF ANY:

