

UNITED STATES **New Mexico** Oil Conservation Division, District I  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2210' FSL 1360' FWL, SEC 7-T25S-R32E, Unit Letter K**

5. Lease Designation and Serial No.  
**LC 061873**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Cotton Draw Unit 88**

9. API Well No.  
**30-025-35086**

10. Field and Pool, or Exploratory Area  
**Paduca South, Wolfcamp**

11. County or Parish, State  
**Lea County, NM**

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

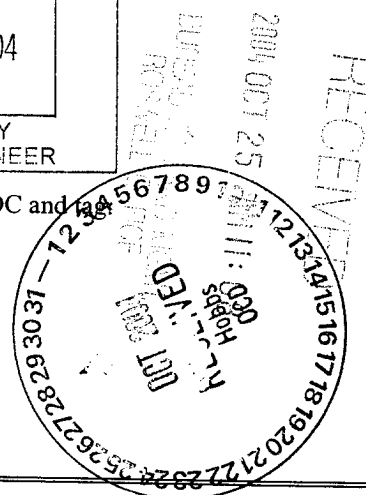
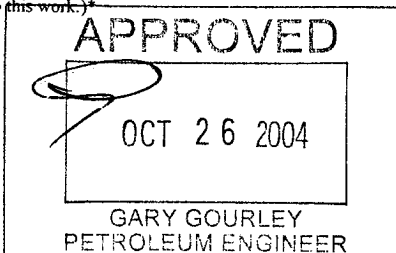
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pull existing production tubing and packer from well
2. Set CIBP at 12650'. Pump 50' cement on top.
3. Circulate hole with 9 ppg mud.
4. Set 150' cement plug from 10600' to 10750'. WOC and tag.
5. Set 150' cement plug from 8600' to 8750'. WOC and tag.
6. Set 150' cement plug from 6600' to 6750'. WOC and tag.
7. Cut 7" casing at 4400' and pull from hole. Set 200' cement plug from 4275' to 4475'. WOC and tag.
8. Set 150' cement plug from 647' to 797'. WOC and tag.
9. Set 60' cement plug at surface.
10. Cut casings off 3' below ground level and install P&A marker.
11. Clean up location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 10/22/04

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation or any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW

Well Name: Cotton Draw Unit 88		Field: Paduca	
Location: Sec 7-T25S-R32E, 2210' FSL & 1360' FWL		County: Lea	State: NM
Elevation: 3448' RKB to MSL		Spud Date: 7/16/00	Compl Date: 12/23/00
API#: 30-025-35086	Prepared by: Ronnie Slack	Date: 10/22/04	Rev:

**PROPOSED P&A**

17-1/2" Hole  
13-3/8", 48#, H40, @ 722'  
Cmt'd w/ 790 sx

12-1/4" Hole  
9-5/8", 40#, S95 & K55, @ 4350'  
Cmt'd w/ 1580 sx. Cmt to surface.

**TOC @ 4585'--Temp Survey**

12-1/4" Hole  
9-5/8", 40#, S95 & K55, @ 4350'  
 Cmt'd w/ 1580 sx. Cmt to surface.

**Top of 5" liner @ 12550'**

8-1/2" Hole  
7", 32# & 29#, C95, LT&C, @ 12817'  
 Cmt'd 1st stage-640 sx, 2nd stg-650 sx

6" Hole  
**5", 18#, C95, FL4S Liner @ 13108'**  
Cmt'd w/ 40 sx

**PROPOSED**  
**CIBP @ 12650'. Cap w/ 50' cement**

Top of tcp/perf junk @ 12977'  
PBD @ 13062'

TD @ 13115'

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cotton Draw Unit 88		Field: Paduca	
Location: Sec 7-T25S-R32E, 2210' FSL & 1360' FWL		County: Lea	State: NM
Elevation: 3448' RKB to MSL		Spud Date: 7/16/00	Compl Date: 12/23/00
API#: 30-025-35086	Prepared by: Ronnie Slack	Date: 10/22/04	Rev:

## ■ CURRENT

17-1/2" Hole  
13-3/8", 48#, H40, @ 722'  
 Cmt'd w/ 790 sx

12-1/4" Hole  
9-5/8", 40#, S95 & K55, @ 4350'  
 Cmt'd w/ 1580 sx. Cmt to surface.

TOC @ 4585'--Temp Survey

Top of 5" liner @ 12550'

**WOLFCAMP** (12/15/00)  
12718" - 12730'  
12770" - 12786'  
 2/19/01: 87 mcf, 0 bo, 0 bw

8-1/2" Hole  
7", 32# & 29#, C95, LT&C, @ 12817'  
 Cmt'd 1st stage-640 sx, 2nd stg-650 sx

**WOLFCAMP** (9/28/00)  
12884" - 12948'  
 10/4/00: 1.8 MMcf, 1 bw, 45 bo

6" Hole  
5", 18#, C95, FL4S Liner @ 13108'  
 Cmt'd w/ 40 sx

2-3/8", 4.7#, L80, Prod Tbg (12/31/00)

On/off tool  
 1.875 F Nipple  
**UN VI Packer @ 12599'** (12/21/00)  
 1.81 R nipple  
 Tailpipe @ 12673'

Top of tcp/perf junk @ 12977'  
 PBD @ 13062'

TD @ 13115'

