

New Mexico Oil Conservation Division, District I  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1626 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**CITATION OIL & GAS CORP.**

3a. Address

**P.O. Box 690688, Houston, Texas 77269-0688**

3b. Phone No. (include area code)

**(281) 517-7800**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 1980' FEL, Sec. 3, T24S, R34E (SW NE)**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**891008492**

8. Well Name and No.

**Antelope Ridge Unit #6**

9. API Well No.

**30-025-26291**

10. Field and Pool, or Exploratory Area

**Antelope Ridge Atoka**

11. County or Parish, State

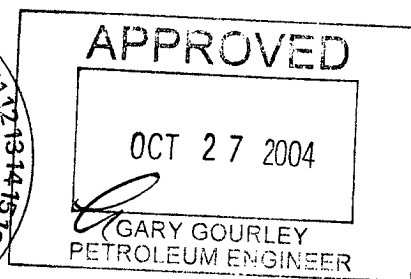
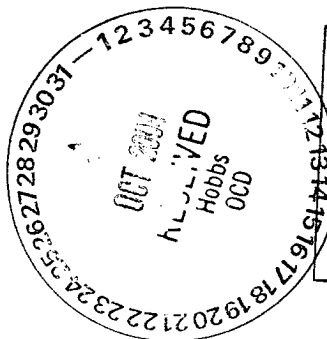
**Lea County, New Mexico**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Recomplete</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Citation request permission to recomplete the above named well to the Morrow A and B sands.**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Bridget Alexander**

Title

**Regulatory Assistant**

Signature

Date

**October 22, 2004**

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

# CITATION OIL AND GAS CORPORATION

## PROPOSED WELLBORE DIAGRAM AND INFORMATION

**Well Name:** Antelope Ridge Unit #6      **Field:** Antelope Ridge  
**Date:** July 12, 2004      **Location:** 1980' FNL & 1980' FEL, Sec 3  
**County:** Lea      **State:** New Mexico

20" Hole  
 14 3/4" Hole  
 9 1/2" Hole  
 16", 65#, H-40 @ 450' - Cmt'd w/ 200sx (circ)  
 DV Tool @ 793'  
 TOC @ 3550' (Calc w/ 75% XS)  
 10 3/4", 40.5 & 45.5#, K-55 & F-80 Csg @ 5167'  
 Cmt'd in 2 stgs w/ 1200 + 800 sx - Circ 2nd stg  
 TOC @ 7000' (calc w/ 50% XS)

**Surface:** 1980' FNL & 1980' FEL, Sec 3, T24S-R34E, Lea County, NM  
**Completed:** September 1979  
**Elevation:** 3499' (GL)  
**KB:** 26.4'  
**API#:** 30-025-26291

### CASING DETAIL

Size	Weight	Grade	Depth
16"	65	H-40	Surf - 450
10 3/4"	40.5-45.5	K-55,F-80	Surf - 5167
7 5/8"	33.7	P-110	Surf - 11990
5 1/2"	22.54	N-80,P-110	11788-13758

### TUBING DETAIL (Depths Approximate)

Qty	Description	Length	Depth
--	KB	26.40'	26.40'
Set	2 7/8" 6.5# L-80 AB Mod Subs	10.00'	36.40'
408	2 7/8" 6.5# L-80 AB Mod Tbg	12856.10'	12892.50'
1	On-Off Tool w/ 2.313 X Nipple	1.50'	12894.00'
1	Arrowset 1-X Pkr	6.00'	12900.00'
1	2 7/8" Tbg Sub	6.00'	12906.00'
1	2.313" X Nipple	1.50'	12907.50'
1	2 7/8" Tbg Sub	4.00'	12911.50'
1	2.313" XN Nip w/ 2.205 NoGo	1.50'	12913.00'
1	WL Re-entry Guide	0.60'	12913.60'

6 1/2" Hole  
 5 1/2" TOL 11,776' (Tested to 5000#, OK)  
 Tight Spot in 5 1/2" Lnr @ 11,788' (4.45" GR OK)  
 7 5/8", 33.7#, P-110 Csg @ 11,990' Cmt'd w/ 800 sx

Atoka Perfs: 12,401' - 12,802' 51 Holes (Sqzd)

Arrowset 1-X Pkr @ 12,894' (top), w/ tbg btm'd @ 12,917'

Morrow Perfs: 12,945' - 13,055' (45 Holes)

Fish on CIBP - 1 1/2" Rope Soc, 1 1/2" Wt Bar, 1 1/4" Knuckle Jt, 1 1/2" Tube Jars, 1 1/2" KJ  
 and 1 3/4" OS. Length - 10.75'. Also left (2) 1 1/2" x 3' pig tail cutter bars. (NOTE: May have additional fish here)

CIBP @ 13,150' w/ 2 sx (20') cmt

Morrow Perfs: 13,216' - 13,416' 33 Holes

CIBP @ 13,536' w/ 14' sand on top

FB-1 Pkr Mandrel pushed to 13,578' - Millout Ext and Tailpipe dropped off of FB-1 Pkr (8/80)

Morrow Perfs: 13,634' - 13,643' 3 Holes

PBTd @ 13,130'  
 TD @ 13,758'  
 5 1/2", 22.54#, N-80, P-110 Liner @ 11,776'-13,758' Cmt'd w/ 380 sx (circ)

# CITATION OIL AND GAS CORPORATION

## CURRENT WELLBORE DIAGRAM AND INFORMATION

**Well Name:** Antelope Ridge Unit #6      **Field:** Antelope Ridge  
**Date:** July 12, 2004      **Location:** 1980' FNL & 1980' FEL, Sec 3  
**County:** Lea      **State:** New Mexico

Surface:	1980' FNL & 1980' FEL, Sec 3, T24S-R34E Lea County, NM
Completed:	September 1979
Elevation:	3499' (GL)
KB:	26.4'
API#:	30-025-26291

20" Hole  
 14 3/4" Hole  
 9 1/2" Hole  
 16", 65#, H-40 @ 450' - Cmt'd w/ 200sx (circ)  
 DV Tool @ 793'  
 TOC @ 3550' (Calc w/ 75% XS)  
 10 3/4", 40.5 & 45.5#, K-55 & F-80 Csg @ 5167'  
 Cmt'd in 2 stgs w/ 1200 + 800 sx - Circ 2nd stg  
 TOC @ 7000' (calc w/ 50% XS)

### CASING DETAIL

Size	Weight	Grade	Depth
16"	65	H-40	Surf - 450
10 3/4"	40.5-45.5	K-55, F-80	Surf - 5167
7 5/8"	33.7	P-110	Surf - 11990
5 1/2"	22.54	N-80, P-110	11788-13758

### TUBING DETAIL (Depths Approximate)

Qty	Description	Length	Depth
—	KB	26.40'	26.40'
383	2 7/8" 6.5# L-80 AB Mod Tbg	12073.60'	12100.00'
1	On-Off Tool w/ 2.313 X Nipple	3.00'	12103.00'
1	Halliburton PLS Pkr w/ 50K Shear	5.00'	12108.00'
1	2 7/8" Tbg Sub	6.00'	12114.00'
1	2.313" XN Nip w/ 2.205 NoGo	0.50'	12114.50'
1	2 7/8" Collar	0.50'	12115.00'

GLV's at Jts 80, 148, 208, 256, 294, 324, 350, 370 and 382.

5 1/2" TOL 11,776' (Tested to 5000#, OK)  
 Tight Spot in 5 1/2" Lnr @ 11,788' (4.45" GR OK)  
 7 5/8", 33.7#, P-110 Csg @ 11,990' Cmt'd w/ 800 sx  
 6 1/2" Hole  
 Halliburton PLS Pkr @ 12,103', w/ tbg btm'd @ 12,115'

Fish on Pkr Fish - WL Tool String: 1 1/2" Rope Soc, 1 1/2" KJ, 1 1/2" Wt Bar, 1 1/2" KJ, 1 1/2" Wt Bar, 1 1/2" Hyd Jars  
 1 1/2" KJ, 1 1/2" Spang Jars, 1 1/2" KJ and 2 .175" OS. Length - 19.1'. Also have 2.20" GR w/ 1 1/4" fishneck,  
 2 7/8" slip segment (7" x 3" x 7/8") and 1 1/2" x 8" GLV gas chamber. (NOTE: Some of this fish may be below Pkr)  
 Pkr Fish in Hole - Arrow 1-X @ 12,314' w/ 12' tailpipe and 2.188" RN Prof Nip and 124' tbg above pkr.  
 TOF @ 12,190'. GL valve @ 12,266' and tbg cut (not pulled, stuck) @ 12,285'.  
 Atoka Perfs: 12,401' - 12,802' 51 Holes

Fish on CIBP - 1 1/2" Rope Soc, 1 1/2" Wt Bar, 1 1/4" Knuckle Jt, 1 1/2" Tube Jars, 1 1/2" KJ  
 and 1 1/4" OS. Length - 10.75'. Also left (2) 1 1/2" x 3' pig tail cutter bars.  
 CIBP @ 13,150' w/ 2 sx (20') cmt  
 Morrow Perfs: 13,216' - 13,416' 33 Holes

CIBP @ 13536' w/ 14' sand on top.  
 FB-1 Pkr Mandrel pushed to 13,578' - Millout Ext and Tailpipe dropped off of FB-1 Pkr (8/80)  
 Morrow Perfs: 13,634' - 13,643' 3 Holes  
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