

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator name and Address<br>Permian Resources, Inc.<br>P.O. Box 590<br>Midland, Texas 79702 |  | <sup>2</sup> OGRID Number<br>025797                       |
|   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>RC |
| <sup>4</sup> API Number<br>30 - 025-34263   | <sup>5</sup> Pool Name<br>Undesignated North Shoebar, Wolfcamp | <sup>6</sup> Pool Code<br>56295                           |
| <sup>7</sup> Property Code<br>30993   | <sup>8</sup> Property Name<br>Salbar 16 State                  | <sup>9</sup> Well Number<br>1                             |

**II. <sup>10</sup> Surface Location**

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
| E             | 16      | 16S      | 36E   |         | 2456'         | North            | 1023'         | West           | Lea    |

**<sup>11</sup> Bottom Hole Location**

|                        |                                     |                                   |                                   |                                    |                                     |                  |               |                |        |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.          | Section                             | Township                          | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|                        |                                     |                                   |                                   |                                    |                                     |                  |               |                |        |
| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

**III. Oil and Gas Transporters**

|                                 |  |                   |                   |  |
|---------------------------------|--|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                   | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 024650                          | Dynegy Midstream Services LP<br>6 Desta Drive Ste. 3300<br>Midland, TX 79705 | 2825175           | G                 | E-16 -16S-36E                                    |
| 138648                          | Navajo Refining<br>P.O. Box 159<br>Artesia, NM 88211                         | 2825174           | O                 | E-16-16S-36E                                     |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

**IV. Produced Water**

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2825176 | <sup>24</sup> POD ULSTR Location and Description<br>E-16-16S-36E |
|------------------------------|--|

**V. Well Completion Data**

|                                     |                                      |                             |   |  |                       |
|-------------------------------------|--------------------------------------|-----------------------------|---|--|-----------------------|
| <sup>25</sup> Spud Date<br>07/03/03 | <sup>26</sup> Ready Date<br>09/08/03 | <sup>27</sup> TD<br>11,471' | <sup>28</sup> PBTB<br>10,712'   | <sup>29</sup> Perforations<br>10,463-10,468' | <sup>30</sup> DHC, MC |
| <sup>31</sup> Hole Size             | <sup>32</sup> Casing & Tubing Size   | <sup>33</sup> Depth Set     | <sup>34</sup> Sacks Cement  |  |                       |
| 17 1/2"                             | 13 3/8"                              | 482'                        | Lead w/100 Sxs Thix-set followed w/410 sxs PP, Tail w/250 sxs PP + 2% CaCl. Circ to surface   |  |                       |
| 12 1/4"                             | 9 5/8"                               | 4,275'                      | Lead w/105 Sxs Thix-set + 440 sxs Interfill C, tailed w/300 sxs to PP. Circ to surface  |  |                       |
| 7 7/8"                              | 5 1/2"                               | 12,730'                     | 1stStg-lead 80 sxs Interfill-H tailed w/600 sxs PP. 2ndStg-lead w/500 sxs Interfill-H, tailed w/250 sxs 50/50 PP. DV Tool @9228'. Circulated to surface |  |                       |

**VI. Well Test Data**

|  |   |                                     |   |                             |                                      |
|--|---|-------------------------------------|---|-----------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>02/16/04   | <sup>36</sup> Gas Delivery Date<br>02/16/04 | <sup>37</sup> Test Date<br>02/24/04 | <sup>38</sup> Test Length<br>24 Hrs   | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure          |
| <sup>41</sup> Choke Size<br>10/64"   | <sup>42</sup> Oil<br>30                     | <sup>43</sup> Water<br>5            | <sup>44</sup> Gas<br>30   | <sup>45</sup> AOF           | <sup>46</sup> Test Method<br>Flowing |
| <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Barbara Watson</i> |   |                                     | OIL CONSERVATION DIVISION<br>Approved by: <i>Paul J. [Signature]</i><br>Title: PETROLEUM ENGINEER |                             |                                      |
| Printed name: Barbara Watson   |   |                                     | Approval Date:  |                             |                                      |
| Title: Regulatory Compliance   |   |                                     |   |                             |                                      |
| Date: 02-19-2003<br>9-7-04   |   | Phone: 432/685-0113                 |   | NOV 01 2004                 |                                      |