

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-34263
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No. VA 1914-1	
7. Lease Name or Unit Agreement Name	
Salbar 16 State	
8. Well No.	1
9. Pool name or Wildcat	Undesignated North Shoebar, Wolfcamp

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. RESVR. ☐ OTHER _____
WELL OVER BACK

7. Lease Name or Unit Agreement Name

Salbar 16 State

2. Name of Operator
Permian Resources, Inc.

8. Well No. 1

3. Address of Operator
P.O. Box 590, Midland, Texas 79702

9. Pool name or Wildcat
Undesignated North Shoebar, Wolfcamp

4. Well Location

Unit Letter E 2456 Feet From The North Line and 1023 Feet From The West Line

Section 16 Township 16S Range 36E NMPM Lea County

10. Date Spudded RE 1/01/2000	11. Date T.D. Reached 1/21/2000	12. Date Compl. (Ready to Prod.) Recomp 1/29/04	13. Elevations (DF& RKB, RT, GR, etc.) GR 3918' RKB 3937'	14. Elev. Casinghead
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15. Total Depth 12,730'	16. Plug Back T.D. 10,712'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Upper Wolfcamp - 10,463' - 10468'	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run	22. Was Well Cored
No	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	SOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	482'	17 1/2"	470 Sxs	13 1/2" to 19 1/2"
9 5/8"	47# & 40#	4,275'	12 1/4"	1610 Sxs	Circ to Surf.
5 1/2"	17#	12,730	7 7/8"	1st St - 680 Sxs	TOC @9600'
				2nd St - 760 Sxs	TOC @3250'

LINER RECORD

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	1486'

TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	10,486'	500 Gals 15% NeFe Acid

PRODUCTION

Date First Production 2/16/04		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 26' RHBC Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/24/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 30	Water - Bbl. 5	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By:
Sold - Dynegy Midstream Services, LP	Ruben Collins
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature Barbara Watson Printed Name Barbara Watson Title Operations

Date ~~2/25/04~~

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4904	T. Simpson
T. Glorieta 6402	T. McKee
T. Paddock 6984	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 7606	T. Delaware Sand
T. Drinkard 7742	T. Bone Springs
T. Abo 8296	T.
T. Wolfcamp 9668	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
9040 9668	9668 11094		Dolomite Limestone

RECEIVED
Hobbs
OCD

