

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

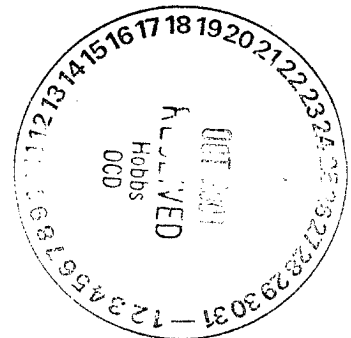
WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Shoebar, NE (Strawn / Wildcat Miss)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Stanolind Operating Corp.	
3. Address of Operator P.O. Box 1311, Midland, Texas 79702	
4. Well Location  Unit Letter <u>J</u> : <u>2490</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line  Section <u>17</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>  11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3929' GL 3941' KB</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <u>Set CIBP and Perforate Morrow/Austin Zone</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. submits the attached sheet for operations on the Berry Hobbs Unit 17 - 1.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Regulatory Compliance DATE 9-20-04

Type or print name Barbara Watson

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 01 2004  
Conditions of approval, if any:

Telephone No. 432/688-4256

**Stanolind Operating Corp.**

**Berry Hobbs Unit 17 # 0001**

**9/2/2004, Thursday**

**Day # 1**

RU Pool W/S. Opened valves, SI TP 2000psi. Bled down 2 7/8" tbg to 500psi in 1.5 Hrs. Tied pump trk to tbg, pumped 14 Bbls 2% KCL down tbg. Tbg went on vac. ND WH, LD tree. Well started flowing. Pumped 5 bbls 2%KCL down tbg. NU BOP, well started flowing back. Closed valve, unseat Arrowset IX pkr. Flowed well to pit. TP 400psi. Pumped 35 bbls 2% KCL down tbg. Tied pump trk on csg and trickled 2% KCL. POOH w/270 jts. 2 7/8", 6.5#/ft, L-80 tbg, left 103 jts. tbg & Arrowset IX pkr in hole for kill string. ND BOP. RU 14/64ths choke to sales line. Secured well, shut down 8:30PM.

**9/3/2004, Friday**

**Day # 2**

Crew on location. Opened well, tied Gandy pump trk onto csg, pumped 5 bbls 2% KCL water down csg. Finished POOH w/tbg and Arrowset IX pkr. WO WL trk. RU Baker WL, RIH w/WL, set Composite CIBP @12,500'. POOH w/WL, RD WL trk. Started picking up TC guns, 1 jt 2 7/8" tbg, 1 - port sub, 1 jt 2 7/8" tbg, 1- Arrowset IX pkr, 1- SN, 2 jts 2 7/8" tbg, 1- 6' x 2 7/8" N-80 sub. Tallied & RIH w/ 174 jts. 2 7/8", N-80 tbg. Secured well, tied csg into test vessel. SDFN

**9/7/2004, Tuesday**

**Day # 3**

Crew on location @7AM. Opened well. RIH w/180 jts 2 7/8" N-80 Tbg. RU pump trk, pumped 35 bbls 2%KCL, circulated hole w/35 bbls 2% KCL, switched pump truck, pumped 130 bbls pkr fluid, switched back to 2% KCL, pumped 70 bbls 2% KCL. Circulated hole clean. RD BOP. RU Baker Atlas WL, RIH w/WL, spotted tbg. POOH w/WL, spaced tbg w/ 1- 2 7/8" x 6' & 1- 2 7/8" x 4' N-80 subs, left 1 jt. Tbg out of string. Set 10K Big Bore Arrowset 1X packer w/35,000# compression. RIH w/WL, checked spacing on gun. POOH w/WL, RD. NU WH. RU pumped truck on csg, tested pkr to 800#, held OK. RU pump trk on tbg, tested CIBP to 2600#, held OK. Baker Atlas dropped bar, **perforated new perms from 12,357-366'**, 4 SPG 90 deg. Waited 30 min. No pressure change on tbg. SDON. Turned well over to Well Testers Inc.

**9/8/2004, Wednesday**

**Day # 4**

RU Well Testers@7AM w/.875 orifice plate for one hr, increased orifice plate to 1.5. Well flowing on 14/64" choke. Turned well into sales line.

NOV 01 2004