

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36742
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	V. M. HENDERSON
8. Well No.	17
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name V. M. HENDERSON	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____			
2. Name of Operator CHEVRON USA INC		8. Well No. 17	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter <u>A</u> : <u>1308'</u> Feet From The <u>NORTH</u> Line and <u>1120'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 9/14/2004	11. Date T.D. Reached 9/19/2004	12. Date Compl. (Ready to Prod.) 9/30/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3492'
14. Elev. Csghead			
15. Total Depth 4357'	16. Plug Back T.D. 4295'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3635-3931' GRAYBURG			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLATFORM EXPRESS, HRLA, BHC SONIC, CNL/GR CBL/CCL			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	408'	11"	250 SX	30 BBLS
5 1/2"	15.5#	4348'	7 7/8"	1000 SX	100 BBLS

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3553'

26. Perforation record (interval, size, and number) 3846-54,3861-67,3875-80,3888-94,3904-10,3916-21,3928-31, 3635-41,3649-57,3675-82,3695-99,3704-10,3718-25,3741-47,3769-76, 3782-88,3794-3802,3810-18,3824-32 (120' & 480 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3635-3931' AMOUNT AND KIND MATERIAL USED ACIDIZE W/3800 GALS 15% HCL FRAC W/66,000 GALS YF130 & SAND	
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28. PRODUCTION							
Date First Production 10/14/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					
Date of Test 10-14-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 313	Water - Bbl. 457	Gas - Oil Ratio
Flow Tubing Press. 260#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
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30. List Attachments NOTARIZED DEVIATIONS							
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>Denise Leake</u>				TITLE <u>Regulatory Specialist</u>		DATE <u>10/25/2004</u>	
TYPE OR PRINT NAME <u>Denise Leake</u>				Telephone No. <u>915-687-7375</u>			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1190	T. Canyon
T. Salt	1300	T. Strawn
B. Salt	2461	T. Atoka
T. Yates	2657	T. Miss
T. 7 Rivers	2954	T. Devonian
T. Queen	3368	T. Silurian
T. Grayburg	3630	T. Montoya
T. San Andres	3944	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1190	1190	RED BED				
1190	1300	110	ANHYDRITE				
1300	2461	1161	SALT				
2461	2657	196	ANHYDRITE, DOLOMITE				
2657	3484	827	SAND, DOLOMITE, ANHY				
3484	3630	146	SAND, DOLOMITE				
3630	4357	727	DOLOMITE				