

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-36742	
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name V. M. HENDERSON	
8. Well No.	17
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
Feet From The EAST Line	
MPM	LEA COUNTY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER			
2. Name of Operator CHEVRON USA INC		8. Well No. 17	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter <u>A</u> : <u>1308'</u> Feet From The <u>NORTH</u> Line and <u>1120'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.)		3492'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

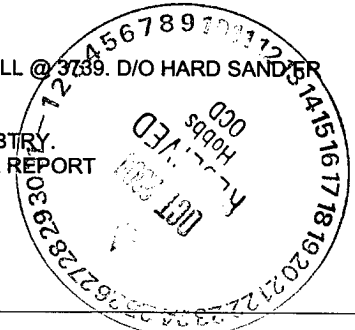
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐		
OTHER:			

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER:	SPUD NEW WELL, CSG REPORT & COMPLETION		☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-04: SPUD 11" HOLE TO 408. RAN 8 5/8" 24# J-55 STC CSG AS FOLLOWS: TPGS, SHOE JT, INSERT FLOAT, 8 JTS CSG SHOE @ 408.
9-15-04: CMT W/250 SX CL C + 2% CACL2, .25 PPS CELLOFLAKES. CIRC 30 BBLS CMT. WOC. DRLG 408-657,837,932,1365,1472,1980,2485, 2964,3430,3441,3822,4076,4285,4357.
9-19-04: RUN PLATFORM EXPRESS W/HRLA, BHC SONIC, CNL/GR. RAN 5 1/2" 15.5# J-55 LTC CSG: FLOAT SHOE, SHOE JT, FLOAT COLLAR, 93 JTS CSG SHOE @ 4348. CMT W/600 SX 35/65 POZ C, 12.4 PPG, & TAIL W/400 SX 50/50 POZ C, 14.2 PPG, CIRC 100 BBLS CMT, FLOAT SHOE @ 4348. 9-20-04: CIRC 100 BBLS CMT. RELEASE RIG. WAIT ON COMPLETION
9-27-04: MIRU PU, REV UNIT, & EQPT.
9-28-04: TAG FLOAT COLLAR @ 4298'.DISPL HOLE W/CLEAN BW. TIH W/GR/CBL/CCL. (TOC @ 120'). PERF 3846-54,3861-67,3875-80,3888-94, 3904-10,3916-21,3928-31.
9-29-04: PERF 3635-41,3649-57,3675-82,3695-99,3704-10,3718-25,3741-47,3769-76,3782-88,3794-3802,3810-18,3824-32. (120' & 480 HOLES) TIH W/PKR.
9-30-04: ACIDIZE GRAYBURG PERFS 3635-3931 W/3800 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3615. RU SWAB. REL PKR.
10-01-04: TIH W/PKR & SET @ 3602. RU SWAB. 3 1/2 HR TEST. REL PKR @ 3602. TIH W/BHP BOMB IN PLACE, PERF SUB, RBP & PKR. SET RBP @ 3755. PUH & SET PKR @ 3625. RU SWAB. SET BHP BOMB IN SN @ 3617.
10-04-04: RETRIEVE BHP BOMB @ 3617. REL PKR & RBP.
10-05-04: FRAC GRAYBURG PERFS 3635-3931 W/66,000 GALS YF130 & SAND.
10-06-04: TIH W/BIT TO 1307. WELL STARTED FLOWING OUT TBG. CIRC OUT GAS FR 1307. TAG SAND FILL @ 3739. D/O HARD SAND FR 3739-3931. FELL OUT OF SAND. TAG AGAIN @ 4245. (50' SAND FILL ON BTM).
10-07-04: PU PKR & PROD TBG. SET PKR @ 3553. RU SWAB.
10-08-04: 5 HR SWAB TEST. HU CHOKE TO FLOWLINE. TURN WELL OVER TO PROD TO FLOW TEST TO BTRY.
10-14-04: ON 24 HR OPT. FLOWING 40 OIL, 313 GAS, & 457 WATER. GOR-7818. TBG PRESS-260# FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Muse Pace* TITLE Regulatory Specialist

DATE 10/25/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED 
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE:

NOV 01 2004