## District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

## **State of New Mexico**

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions of back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies AMENDED REPORT

2040 South Pac	checo, Santa Fe, REQ		R ALLO	WABLE A	ND AUTH	IORIZATIO	N TO TR	ANSPOR	T	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION  Operator name and Address  Chi Operating, Inc.							20GRID Number 3 7 8			
PO Box 1799 Midland, TX 79702							aReason for Filing Code put back in service			
4API Number 30-041-10501					sPool Name Chavaroo San Andres			ePool Code 12049		
	<sup>7</sup> Property Code 25949			Lauck Fed	sProperty Name		øWell Number 13			
11.								<b>-</b>		
UI or lot no.	Section 29	Township 7S	Range 33E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 1980	East/West fine West	County Roosevelt	
UI or lot no.	11BOTTOM F	lole Locatio	N Range	Lot Idn	Feet from the	North/South Line	Foot from the	East/West line	County	
12Lse Code	13Producing N	<u> </u>		nection Date	<b></b>	ermit Number	16C-129 Eff			
F III. Oil a	······································									
18Transp	orter	19Transporter Name			20POD		21O/G	22POD ULSTR Location		
OGRI	<u>U</u>	and Address						<u> </u>	and Description	
35103		Sunoco Midland, TX			2074310	2074310				
·	<b>7.</b>									
								156189101121372 156189101121372 157		
								1/00 A 3/490M =1/		
							18 19 20 3 3 1 1 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3			
IV. Produced Water									9000000	
23POD 24POD ULSTR Location and Description 2074250										
V. Well Completion Data  25Spud Date 26Ready			Data - TD					- Burdaniana - Burd		
		zorready t				28PBTD		29Perforations	30DHC.	
31Hole Size				Casing & Tubing	Size	33Depth Set			34Sacks Cement	
Placed back into service after rep			via casing swab							
VI. Wel	l Test Data									
35Date New Oil		38Gas Delivery Date		37Test Da	ite	38Test Length	· ·	39Tbg. Pressure	e 4oCsg. Pressure	
10-04 41Choke Size		42Oil		10-04 43Water		24 hrs 4Gas		na 45AOF	na 4eTest Method	
1/2 bbl 3 bbl 47l hereby certify that the rules of the Oil Conservation Division have be-				dsion have been		TSTM			pumping	
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION Approved By:				
Printed name: Oren Albright						The lead of Kning				
Title: Supv.						PETROLEUM ENGINEER Approval Date:				
Date: 10-25-04		Phone: 432/684-0504			NOV 0 1 2004					
432/684-0504 NOV 0 1 2004  48If this is a change of operator fill in the OGRID number and name of the previous operator										
	Previous Opera	ator Signature				Printed Name		Title	Date	
L										