

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32028
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres Unit
8. Well No.	128
9. Pool Name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3985' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1220</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3985' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FISH WHIPSTOCK, DRILL OUT CIBP, ROD PUMP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-04: MIRU.

10-21-04: TIH & PU 1 WHIPSTOCK HOOK, BMPR SUB, JARS, DC'S, X-O SUB & 126 JTS 2 7/8" WS 3913' (TOTAL IN HOLE 4064).

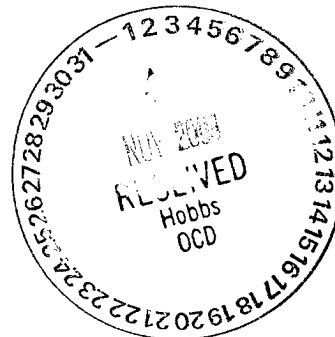
10-22-04: HOOK WHIPSTOCK @ 4064 & JAR FREE.

10-25-04: PU 2 JTS & SWIVEL TO DRILL OUT CIBP @ 4100. DRILL THRU PLUG 1 HR & PUSH DN TO 4670' W/147 JTS 2 7/8" TBG. TIH & TAG @ 4670. SWIVEL DRILLED & BAILED OUT TO 4814.

10-26-04: TIH W/ PKR & 30 JTS 2 7/8" TBG. WILL NOT DO ACID TREATMENT. TOH & LD TBG & PKR. TIH W/120 JTS 2 7/8" WS TBG. TOH W/SAME. TIH W/MA, SN, 2 7/8" PROD TBG, & TAC. TIH & ADD 26 JTS TBG TO 1543.

10-27-04: INSTALL NEW TAC. TIH ON 125 JTS 2 7/8" TBG. MA 4707-4735. PERF SUB 4703-4707. SN 4702-4703. BLAST JT 4663-4702. 22 JTS 2 7/8" 3968-4663. TAC 3965-3968. TIH W/INSERT PUMP & RODS. LOAD & TEST TO 500#. OK.

10-28-04: RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/29/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul H. King TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 02 2004