Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised June 10, 2003
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240			30-025-33667
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			G II
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State H 8. Well Number
1. Type of Well:			1
Oil Well 🛛 Gas Well 🗌 Other			
2. Name of Operator			9. OGRID Number
Me-Tex Oil & Gas, Inc.		014462 10. Pool name or Wildcat	
3. Address of Operator	i	Northwest Skaggs Drinkard	
P.O. Box 2070, Houds, 1919 66241			
4. Well Location			
Unit Letter H:	1800 feet from the No	orth line and 9	90 feet from the <u>East</u> line
	mt:= 200 Dos	nge 37E NM	IPM County Lea
Section 3	Township 20S Ran 11. Elevation (Show whether		
	3571' GR		
12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	RK 🔯 ALTERING CASING 🗌
		COMMENCE DR	ILLING OPNS. PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND \ \(\sqrt{\sq}\ext{\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}
	COMPLETION	CEMENT JOB	(% C) E)
OTHER:	П	OTHER:	
The same stated energy contract of the same state of the same stat			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
682			
 Kill well with 20 bbls. brine water, release pkr. and P.O.H. Perforate additional drinkard with 4" Select-Fire Gun, 2 JSPF, 180 degree phasing as follows: 6,723', 25', 29', 35', 44', 47', 			
2. Perforate additional drinkard with 4" Select-Fire Guil, 2 JSFF, 180 degree phasing as follows: 5,725, 25,725, 25,727, 74', 77', 80', 89', 92', 96', 6800', 01', 06', and 13' (total 40 holes).			
3. Set pkr. @ 6,710'.			
4. Acidized perfs. w/3,000 gals. 15% Ne-Fe anti-sludge Hcl acid w/ball sealers.			
C. Tile and for along you			
5. Flowed for clean-up. 6. Release Pkr. & P.O.H., R.I.H. w/ M.A6,828'; 3' Perf sub - 6,817', S.N 6,816', 10 jnt. 2-3/8" tbg., 5-1/2" X 2-3/8" T.A6,498' & 213 jts. 2-3/8" tbg., 1-6' & 1-4' 2-3/8" sub. Set T.A. with 16 pts. Tension, flange well head, rig to run rods. 6'			
- 6,498° & 213 jts. 2-3/8" tbg., 1-6° & 1-4 2-3/8 stib. Set 1.A. with 10 pts. 1 chatch, hange were leader, 12 gas anchor, 2' x 1-1/2" x 16' Pump, 182-3/4" rod; 88 - 7/8" rods, 4', & 8' - 7/8" subs, 26' - 1-1/4" polish rods w/10' - 1-			
gas anchor, 2' x 1-1/2 1/2" polish rod liner,		- //8 10us, 4 , & 0	770 Babb, 20 1 270 F
7. Return to production.	scar pump.		
7. Italia to produce			
			11.11.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
CHONATHE 1	6. 0. 4 TITI	E Production C	lerk DATEOct. 10, 2004
SIGNATURE THE THE THE THE THE THE THE THE THE TH			
Type or print name Tonia Harper E-mail address: tharper@zianet.com Telephone No. 505-397-7750			
(This space for State use)			NOV 0.2 200
DATE NOV 02 2004			
APPPROVED BY TITLE PETRULLOW 2.1 Conditions of approval, if any:			