Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT			OIL	CON	SE	CRVA	ГI	ON I	)IV	TSIO	N	WELL A	PLNO					
P.O. Box 1980, Hot	obs, N	NM 88240				P.O. Box			'	1010	- '	"	11110.	30-0	25-365	510		
P.O. Box Drawer DI	D, Art	tesia, NM 8821	10	Santa I		New Me		_	4-20	88		5. Indica	ate Type	•	<u></u> е		 1	
DISTRICT III												<u> </u>				TE 🗸	J	FEE
1000 Rio Brazos Ro	l., <b>A</b> z	tec, NM 87410	)									6. State	Oil / Ga	s Lease				
	W	ELL COMPLET	TION OR F	RECOMP	LETI	ON REPO	RT A	AND LC	G					all the	础。	4		e i de
1a. Type of Well:												7. Lease		depth medical property	The sale of the sa	a page to an	ace control to	
		VELL 🗹 DR	Y 🗌 OT	HER								BELL S			•			
b. Type of Completio					.UG	DIFF		-	THE	-								
NEW WELL	WOR	KOVER	DEEPEN	В.	ACK	RES		RECOMP	LETION									
2. Name of Operator		CHEVRON (	USA INC									8. Well I	No.	1				
3. Address of Operato	r	15 SMITH R	OAD, MIDL	AND, TX 7	79705							9. Pool N	Name or			RAWN		
4. Well Location			_									-						
Unit L	.etter	N:	660'	Feet	Fron	n The <u>S</u>	OUT	<u>H</u> Lin	e and	1 <u>1980'</u>		Feet F	rom Th	e WE	ST	Lir	ne	
Section	n 1	16	Towns	hip 21-	s		R	ange	35-E		NN	1PM			LE/	A CO	INTY	
10. Date Spudded 7/19/2004		1. Date T.D. Rea	3/22/2004				7/28/2	2004		3. Elevatio 3639'	ns (D	F & RKB,	RT, GR	, etc.)		14. Ele	ev. Csgl	head
15. Total Depth 12677'	- 1	Plug Back T.D. 2165'	17. 1	f Mult. Con	npl. H	ow Many Zo	ones?	•		ntervals Orilled By	Ro	tary Tools			Cable	Tools		
19. Producing Interval 11,274'-11,459' STRA		this completion -	Top, Bottom	n, Name										20. Was	3 Direct	ional Su	ırvey M	ade
21. Type Electric and (	Other I	Logs Run												22. Was	Well (	Cored		
N/A 23.		<del></del>		0401										NO				
						RECORD	(Re				in we	ell)			<u>.</u>			
CASING SIZE		WEIGHT LI	B./F1.	וט	EPIH	SET			HOLE	SIZE		CEN	MENT R	ECORD		AMOL	JNT PU	ILLED
							1	NO CHA	NGE									
							_					<del>                                     </del>						
							-						70'	20212 TUBING	2222	_		
24.			LINED	RECORD			L_		-		25.		<del>180</del>	TUBING	) DEC	2000		
SIZE		TOD			т	ACKS CEMI	ENIT		CODE		25.		<u> </u>			- 1	<del>/-</del>	
ļ		TOP	ВОТ		<b>-</b>	ACKS CEMI	EIN I		SCRE	EN		SIZEO			TH SE			ER SET
4 1/2"	10,4	58	12,677'		325	SX					27/			17,145		1	11-1130	
												7			(C)		8	
26. Perforation record	(inter	val, size, and num	nber)					27.		CID, SH	OT,							
11274'-11459								DE	PTHI	NTERVAL	-	\~A	MOUNT	AND K	ND MA	TERIA	DUSEC	)
								11,27	4-11,4	59'	7	ACIDIZÈ V	V/6500 (	GALS 20	% ANT	ri-skůje	GE	
													<b>√</b> 0€	<u> </u>	7. C. 7	$\checkmark$		
28.						PRODUC	CTIC	ON										
Date First Production 8/21/2	2004	Production Met FLOWING	hod (Flowin	g, gas lift, p	oumpi	ing - size an	d type	e pump)						Well S		Prod. or	Shut-in	1)
Date of Test I	Hours	tested (	Choke Size	F	Prod'r	For	Oil -	Bbl.		Gas - I	MCF	1	Water -			Gas - O	il Dati-	
8-22-04	24 HF	RS		7	Test F	Period	48			1529			0		- 1	31862	ii Rauo	
Flow Tubing Press.	Ca	asing Pressure	1	ulated 24- Rate		Oil - Bbl.		Ga	as - MC	CF	W	ater - Bbi.		Oil C	<u> </u>	- API -(0	Соп.)	
29. Disposition of Gas	(Sold,	used for fuel, ven	ited, etc.)								l		Test W	itnessed	Ву			
30. List Attachments			0										ļ					
31. I hereby certify that SIGNATURE	the in	formation on both	Hides of thi	form is tr	ue ar	nd complete LE Reg	to the	e best of	my kn	owledge a	and be	elief.		DAT	—— Έ			
TYPE OR PRINT NAM	E	De	enise Le	ake									т	elephon		915	5-687-7	/375



DeSoto/Nichols 12-93 ver 1.0

# INSTRUCTIONS Bull State "16" #1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11258	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka 11545	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. 7) 10 (10 W) 12202	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	т.
T. Blinebry	T. Gr. Wash	T. Morrison	Т.
T. Tubb	T. Delaware 5581	T. Todilto	T.
T. Drinkard	T. Bone Springs 7709	T. Entrada	Т.
T. Abo	Т.	T. Wingate	Т.
T. Wolfcamp 10496	т.	T. Chinle	Т.
T. Penn	т.	T. Permian	Т.
T. Cisco (Bough C)	т.	T. Penn "A"	Т.

#### OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
SURF 1870 1910 2970 5581 7709 8873 9255	1870 1910 2970 5581 7709 8873 9255 9559	1870 40 1060 2611 2128 1164 382 304	RED BEDS ANHYDRITE SALT LIME & DOLOMITE SAND & SALT LIME & SHALE SAND			in Feet	
9559 9950 10376 10496 12202	9950 10376 10496 12202 12680	391 426 120 1706 478	SAND LIME SAND LIME,SHALE,SAND SHALE & SAND				