

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36510
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BELL STATE "16" COM
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT; STRAWN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3639'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3639'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO STRAWN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-04: MIRU KEY #462. REL PKR @ 12,100.
7-20-04: TIH W/JUNK BASKET TO 12,250. TIH W/CIBP & WORK THRU TO TOL @ 10,467. GET DOWN TO 10,860 & STOP. TOH W/CIBP. TIH W/JUNK BASKET. TAG ELEMENT @ 12,232. PUSH DN TO 12,300. TIH W/CIBP & SET @ 12,200. DUMP BAIL 35' CMT ON TOP OF CIBP. (NEW PBT @ 12,165) PERF 4 1/2" LINER @ 11,274-79.
7-21-04: PERF 4 1/2" LINER IN 2 RUNS @ 11,455-59, & 11,378-400 (STRAWN PERFS 31' & 124 HOLES) TIH W/RBP & PKR TO 11,144. WELL STARTED FLOWING. SET PKR @ 11,144. HOOK UP TO FLOW OUT TBG. BLEED TBG DN TO 600 PSI. TBG ON VAC.
7-22-04: START FLOW TESTING.
7-23-04: REL PKR @ 11,144. DISPL W/400 BBLS, 10 PPG BW. SET RBP @ 11,154 & PKR @ 11,140. TOH W/RBP & PKR. TIH W/PKR & SET @ 11,130. TOH. TIH W/PKR & 2 7/8" PROD TBG. SET PKR @ 930.
7-26-04: ENGAGE ON/OFF TOOL @ 11,127.
7-27-04: RU SWAB. 1 RUN. TIH & EQUALIZE PLUG. FLOW WELL TO TANK ON FULL OPEN CHOKE.
7-28-04: ACIDIZE STRAWN PERFS 11,274-11,459 W/6500 GALS 20% ANTI-SLUDGE HCL. OPEN WELL TO PIT THRU FULL OPEN CHOKE. FTP. 200 PSI TO 500 PSI. FLOW TEST STARTING @ 1400 HRS ON 27/64" CHOKE. FTP-2100 PSI. FLARING 4MMCFGPD.

FIRST NEW OIL ON 8-21-04.

8-22-04: ON 24 HR OPT. FLOWING 48 OIL, 1529 GAS, & 0 WATER. GOR-31862 FINAL REPORT

*****This was a new well in the Morrow pool and proved to be unproductive, thus the recompletion to the Strawn.*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/24/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: DATE

NOV 02 2004