State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 200

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Offic

5 Copie

Santa Fe, NM 87505 ☐ AMENDED REPOR REOUEST FOR ALLOWABLE AND AUTHO

A. A.	EQUEST FOR ALLOWABLE AND AUTHO	KIZATION TO TRANSPORT					
Operator name and Add Moriah Resource	ress s, Inc.	² OGRID Number 224376					
PO Box 5562		³ Reason for Filing Code/ Effective Date					
Midland, TX 79	704	NW/9-29-04					
⁴ API Number	⁵ Pool Name	⁶ Pool Code					
30 - 0 25 - 36696	Langlie Mattix 7R, Qn, Gb. 407 201	37240					
⁷ Property Code 33149	⁸ Property Name Langlie Mattix Penrose Sand Unit	9 Well Number #202					
II 10 Surface Location							

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	XNOTH South	Feet from the	East West line	County
0	27	22 - S	37-E		90	Line	2520	EasT	Lea

11 Bottom Hole Location

UL or lot no. SA		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
¹² Lse Code	1	cing Method Code	" Gas Co	onnection 4	¹⁵ C-129 Pern N/A	nit Number	16 C	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Dynegy Midstream Service 6 Desta Drive Ste 3300	S	G	and Description
	Midland, TX 79705	W. M. W.		
035246	Shell Trading US Co. 500 Dallas Are Ste 32019	•	О	131415167776763
	Houston, TX 77002			2) 5000
				678 678
			(4-1) (195)	E A VIII
Pharmachaire The Passella Pharmachaire The Passella			- 1870 M	100E 62

Produced Water

	v. Froduced water		
²³ P	OD	²⁴ POD ULSTR Location and Description	
			ı

V. Well Completion Data

25 Spud Date 8/23/04	²⁶ Re 9/11,	eady Date /04	²⁷ TD 3820 '	²⁸ PBTD 3730 '	²⁹ Perforations 3544' - 3701'	³⁰ DHC, MC
31 Hole Size		32 Casing & Tubing Size		33 Depth Set		³⁴ Sacks Cement
11"		8-5/8",	24#/ft	1185'	605	sx "c", circ
7-7/8"		5-½", 15	5.5#/ft	3820'	975	sx "c", circ
	Tbg:	2-3/8",	4.6#/ft	3488'		

VI. Well Test Data

35 Date New Oil 9/11/04	³⁶ Gas Delivery Date 9/11/04	³⁷ Test Date 9/28/04	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 45#	40 Csg. Pressure 45#
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	45 AOF	⁴⁶ Test Method
N/A	96	110	57	N/A	P

¹⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signatures Printed name:

Approved by:

Approval Date:

Title: PETROLEUM ENGINEER

Γitle:		
i me:	 Operations	Manager

E-mail Address: paul@petroleumstrategies.com

Date: Phone: 432-682-0292 9/29/04

Paul T. Horne

NOV 0 2 2004