

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 200

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copy

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                      |                                                                |                                                                     |
|------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|---------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Moriah Resources, Inc.<br>PO Box 5562<br>Midland, TX 79704 |                                                                | <sup>2</sup> OGRID Number<br>224376                                 |
|                                                                                                      |                                                                | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 9-29-04 |
| <sup>4</sup> API Number<br>30 - 0 25-36699                                                           | <sup>5</sup> Pool Name<br>Langlie Mattix 7R, Qn, Gb            | <sup>6</sup> Pool Code<br>37240                                     |
| <sup>7</sup> Property Code<br>33149                                                                  | <sup>8</sup> Property Name<br>Langlie Mattix Penrose Sand Unit | <sup>9</sup> Well Number<br>#314                                    |

II. <sup>10</sup> Surface Location

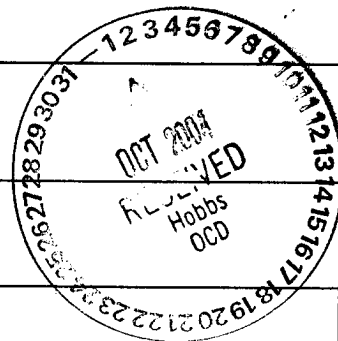
|                    |               |                  |               |         |                       |                     |                       |                           |               |
|--------------------|---------------|------------------|---------------|---------|-----------------------|---------------------|-----------------------|---------------------------|---------------|
| UL or lot no.<br>F | Section<br>27 | Township<br>22-S | Range<br>37-E | Lot.Idn | Feet from the<br>1395 | North/South<br>Line | Feet from the<br>1373 | East/West<br>line<br>West | County<br>Lea |
|--------------------|---------------|------------------|---------------|---------|-----------------------|---------------------|-----------------------|---------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |                                          |                                              |                                          |                                    |                                     |                  |                       |                |        |
|-----------------------------|------------------------------------------|----------------------------------------------|------------------------------------------|------------------------------------|-------------------------------------|------------------|-----------------------|----------------|--------|
| UL or lot no.<br>SA/E       | Section<br>27                            | Township<br>22-S                             | Range<br>37-E                            | Lot Idn                            | Feet from the<br>1395               | North/South line | Feet from the<br>1373 | East/West line | County |
| <sup>12</sup> Lse Code<br>P | <sup>13</sup> Producing Method Code<br>P | <sup>14</sup> Gas Connection Date<br>9/19/04 | <sup>15</sup> C-129 Permit Number<br>N/A | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |                       |                |        |

III. Oil and Gas Transporters

|                                 |                                                                          |                   |                   |                                                  |
|---------------------------------|--------------------------------------------------------------------------|-------------------|-------------------|--------------------------------------------------|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                               | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 024650                          | Dynegy Midstream Services<br>6 Desta Drive Ste 3300<br>Midland, TX 79705 |                   | G                 |                                                  |
| 195739                          | All American Pipeline LP<br>10 Desta Drive Ste 200E<br>Midland, TX 79705 |                   | O                 |                                                  |
|                                 |                                                                          |                   |                   |                                                  |
|                                 |                                                                          |                   |                   |                                                  |
|                                 |                                                                          |                   |                   |                                                  |
|                                 |                                                                          |                   |                   |                                                  |



IV. Produced Water

|                   |                                                  |
|-------------------|--------------------------------------------------|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--------------------------------------------------|

V. Well Completion Data

|                                   |                                     |                           |                               |                                           |                       |
|-----------------------------------|-------------------------------------|---------------------------|-------------------------------|-------------------------------------------|-----------------------|
| <sup>25</sup> Spud Date<br>8/9/04 | <sup>26</sup> Ready Date<br>9/19/04 | <sup>27</sup> TD<br>3790' | <sup>28</sup> PBTD<br>3700'   | <sup>29</sup> Perforations<br>3519'-3677' | <sup>30</sup> DHC, MC |
| <sup>31</sup> Hole Size           | <sup>32</sup> Casing & Tubing Size  | <sup>33</sup> Depth Set   | <sup>34</sup> Sacks Cement    |                                           |                       |
| 11"                               | 8-5/8", 24#/ft                      | 1200'                     | 400 sx "c", 100 sx "c" circ.  |                                           |                       |
| 7-7/8"                            | 5-1/2", 15.5#/ft                    | 3790'                     | 1030 sx "c", 300 sx "c" circ. |                                           |                       |
|                                   |                                     |                           |                               |                                           |                       |
|                                   |                                     |                           |                               |                                           |                       |

VI. Well Test Data

|                                       |                                            |                                    |                                     |                                    |                                    |
|---------------------------------------|--------------------------------------------|------------------------------------|-------------------------------------|------------------------------------|------------------------------------|
| <sup>35</sup> Date New Oil<br>9/21/04 | <sup>36</sup> Gas Delivery Date<br>9/21/04 | <sup>37</sup> Test Date<br>9/28/04 | <sup>38</sup> Test Length<br>24 hrs | <sup>39</sup> Tbg. Pressure<br>90# | <sup>40</sup> Csg. Pressure<br>90# |
| <sup>41</sup> Choke Size<br>N/A       | <sup>42</sup> Oil<br>30                    | <sup>43</sup> Water<br>255         | <sup>44</sup> Gas<br>8              | <sup>45</sup> AOF<br>N/A           | <sup>46</sup> Test Method<br>P     |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Paul T. Horne*

Printed name: Paul T. Horne

Title: Operations Manager

E-mail Address: paul@petroleumstrategies.com

Date: 9/29/04 Phone: 432-682-0292

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date

PETROLEUM ENGINEER

NOV 02 2004