

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 200

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copy

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MORIAH RESOURCES, INC. P.O. BOX 5562 MIDLAND, TX 79704		² OGRID Number 224376
		³ Reason for Filing Code/ Effective Date NW/9-20-04
⁴ API Number 30 - 025-36701	⁵ Pool Name Langlie Mattix 7R, Qn, Gb	⁶ Pool Code 37240
⁷ Property Code 33149	⁸ Property Name Langlie Mattix Penrose Sand Unit	⁹ Well Number 47

II. ¹⁰ Surface Location

UL or lot no. K	Section 22	Township 22-S	Range 37-E	Lot.Idn	Feet from the 1330	North /South Line	Feet from the 2630	East /West line	County Lea
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¹¹ Bottom Hole Location

UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection 9/6/04	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Dynegy Midstream Services 6 Desta Drive Ste 3300 Midland, TX 79705		G	
195739	All American Pipeline LP 10 Desta Drive Ste 200E Midland, TX 79705		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7/30/04	²⁶ Ready Date 9/4/04	²⁷ TD 3790'	²⁸ PBDT 3700'	²⁹ Perforations 3496' - 3635'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
11"	8-5/8", 24#/ft	1196'	400 sx "C", circ.		
7-7/8"	5½", 15.5#/ft	3790'	830 sx "C", circ.		
Tbg:	2-7/8", 6.4#/ft	3480'			

VI. Well Test Data

³⁵ Date New Oil 9/6/04	³⁶ Gas Delivery Date 9/6/04	³⁷ Test Date 9/19/04	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 70#	⁴⁰ Csg. Pressure 70#
⁴¹ Choke Size N/A	⁴² Oil 40	⁴³ Water 203	⁴⁴ Gas 18	⁴⁵ AOF N/A	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Paul T. Horne

Printed name:

Paul T. Horne

Title:

Operations Manager

E-mail Address:

paul@petroleumstrategies.com

Date:

9/21/04

Phone:

432-682-0292

OIL CONSERVATION DIVISION

Approved by:

Paul T. Horne

Title:

Approval Date:

PETROLEUM ENGINEER

NOV 02 2004