District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
TMBR/Sharp Drilling, Inc. P. O. Box 10970 Midland, TX 79702	036554
	[3] Reason for Filing Code RT for March 2000, 6200 BBL

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-34761	West Midway Upper Penn	96580
[7] Property Code	[8] Property Name	[9] Well Number
24298	TMBR "11" State	1

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	11	17S	35E		660	South	660	West	Lea

[11] Bottom Hole Location

UL or lot no.	Seon	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
S	P				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
15694	Navajo Refining Company P. O. Box 159, Artesia, NM 88211-0159	2825179	O	M-11-17S-35E

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
	M-11-17S-35E

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
11/25/99	3/15/2000	12,700	11,211	11,117-120

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks of Cement
17½	13⅜	484	385
11	8⅝	4,980	2500
7⅞	5½	11,259	400
	2⅞	11,179	

VI. Well Test Data

[35] Date New Oil	[36] Gas Delivery Date	[37] Test Date	[38] Test Length	[39] Tbg. Pressure	[40] Csg. Pressure
[41] Choke Size	[42] Oil	[43] Water	[44] Gas	[45] AOF	[46] Test Method

[47] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jeffrey D. Phillips

Printed name: Jeffrey D. Phillips

Title: V. P. Production

Date: 8/11/2000 Phone: (915) 699-5050

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: AUG 24 2000

[48] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°.
eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be ccompanied by a tabulation of the deviation tests conducted in ccordance with Rule 111.

ll sections of this form must be filled out for allowable requests on ew and recompleted wells.

ill out only sections I, II, III, IV, and the operator certifications for hanges of operator, property name, well number, transporter, or ther such changes.

separate C-104 must be filed for each pool in a multiple ompletion.

nproperly filled out or incomplete forms may be returned to perators unapproved.

. Operator's name and address

. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

. Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (Include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box.

. The API number of this well

. The name of the pool for this completion

. The pool code for this pool

. The property code for this completion

. The property name (well name) for this completion

. The well number for this completion

0. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

1. The bottom hole location of this completion

2. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

3. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift

4. MO/DA/YR that this completion was first connected to a gas transporter

5. The permit number from the District approved C-129 for this completion

6. MO/DA/YR of the C-129 approval for this completion

7. MO/DA/YR of the expiration of C-129 approval for this completion

8. The gas or oil transporter's OGRID number

9. Name and address of the transporter of the product

0. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

1. Product code from the following table:
O Oil
G Gas

2. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)

3. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

4. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank",etc.)

5. MO/DA/YR drilling commenced

6. MO/DA/YR this completion was ready to produce

7. Total vertical depth of the well

8. Plugback vertical depth

9. Top and bottom perforation in this completion or casing shoe and TD if openhole

0. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

1. Inside diameter of the well bore

2. Outside diameter of the casing and tubing

3. Depth of casing and tubing. If a casing liner show top and bottom.

4. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

5. MO/DA/YR that new oil was first produced

6. MO/DA/YR that gas was first produced into a pipeline

7. MO/DA/YR that the following test was completed

8. Length in hours of the test

9. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

0. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

1. Diameter of the choke used in the test

2. Barrels of oil produced during the test

3. Barrels of water produced during the test

4. MCF of gas produced during the test

5. Gas well calculated absolute open flow in MCF/D

6. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.

7. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

8. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person