and the trade to

State of New Mexico Energ Inerals and Natural Resources Department

DISTRICT I	OIL CONSERVA	OIT	N DIVISION					
P. O. Box 1980, Hobbs, NM 88240 2040 South Pacheco				WELL API NO.				
	Santa Fe, New	Mexi	ico 86595		25-3476			
DISTRICT II				5. Indic	ate Type		(i)	
P. O. Drawer DD, Artesia, NM 8821	0					STATE	X FEE	
DISTRICT III				6. State	Oil & Ga	s Lease l	 No.	
1000 Rio Brazos Rd., Aztec, NM 87410								
			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VA-1306-	2		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	TICES AND REPORTS ON V			7 10000	Varna or I	//////////////////////////////////////	ement Name	
	PROPOSALS TO DRILL OR TO DEE! ERVOIR. USE "APPLICATION FOR			/. Lease	value or t	omt Agre	ement Name	
(FORM C-101) FOR SUCH PROPOSALS)								
1. Type of Well:				ТМВ	R "11" \$	State		
Oil Gas Well X Well	OTHER							
	OTHER			0.187.11.37				
2. Name of Operator				8. Well No).			
TMBR/Sharp Drilling, Inc.				1				
3. Address of Operator				9. Pool name or Wildcat				
P. O. Drawer 10970, Midland, TX 79702				West Midway; Upper Penn				
4. Well Location						_	***	
Unit Letter M_:	660 Feet From The Sou	uth	Line and	660	Feet F	rom The	West	
Section 11	Township 17S	Range	e 35E NMI	РМ		County	Lea	
	7777777777		ther DF, RKB, RT, GR,					
	7/////////	942' (
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data								
NOTICE OF IN	NTENTION TO:	1	รบ	BSEQUE	ENT RE	PORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORK			ALTER	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLIN	IG OPNS.		PLUG	AND ABANDO	ОИ 🗌
PULL OR ALTER CASING		İ	CASING TEST AND C	EMENT JO	в 🗌			
OTHER:			OTHER:					
12. Describe Proposed or Completed Operat	tions (Clearly state all pertinent details,	, and giv	e pertinent dates, including	estimated da	te of startir	ng any pro	posed	
work) SEE RULE 1103.	CONDITIONS OF APPI						0.00	
See attached sheet.	All pits must be lined with			. •			. •	
	All shoe plugs, stub plugs & be tagged	& cem	ent plugo above perfe	orations m	ust /		.	
	All cement plugs pumped	minim	um 25 sxs & be mini	imum 100	feet		Kit .	
			1 WART RE IACHUIE		171	,A.,	" <	
	UKTIDE PRIČ	SR TC) THE BEGINNING	2 OF	1	,	7 ₆	
	PLUGGING (OPERA	ations for the c	:-103	المنا المناسبة	_ (166	
	TO BE APPRO	OVED	•		/	1		2
						100	لتنطيفا فأزارا وتاعاكا	
I hereby certify that the information above is tru	newand complete to the best of my knowledge	and belie	ſ.	···				· ,
SIGNATURE	d'accele TITL	Æ	Production Manage	er ·	DATE	03/6/0	2	
TYPE OR PRINT NAME LOND	nie Arnold	_			TELEPHON		(915) 699-5	050
(This space for State Use)		Li CIC	NED BY					
APPROVED BY	ORIGINA GARYIM	F MIL	OK OK OFFICE ITATIVE II/ST	AFF MAN	LAGER	MAR	1 1 2002	
CONDITIONS OF APPROVAL, IF ANY:	0.000		THE TANK III	ratio 1:				

TMBR "11" State No. 1 660' FSL & 660' FWL Sec. 11, T-17S, R-35E Lea County, NM

Plug and Abandon Procedure

ATTACHMENT TO FORM C-103

- 12. Describe Proposed or Completed Operations (Clearly state all pertinate details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103).
- 1. Rig up completion unit. POOH w/rods and tbg. Lay down all rods.
- 2. Rig up wireline and set CIBP at 6700' w/35' cement on top of plug.
- 3. GIH w/tbg and circulate hole w/9# 35 vis mud. POOH w/tbg.
- 4. Rig up wireline. Run free point on 5 1/2" csg. Plan to recover 4600'.
- POOH w/5 1/2" csg. GIH w/21/6" tbg to 4650'. Spot 40 sx plug from 4650' to 5. 4550'.
- 6. POOH to 3258'. Spot 60 sx plug from 3258' to 3158'.
- POOH to 534'. Spot 60 sx plug from 534' to 434'. TAG
- 8. Spot 15 sx plug at surface.

SAOT 100' PLUG F/5030' - 4930' - TAG

(THIS COVERS 85/8" CSG. SHOE)

SAOT 100' PLUG F/1690-1590- TOP OFFERS

CONDITIONS OF APPROVAL

All pits must be lined with plastic

All shoe plugs, stub plugs & cement pluge above perforations must

be tagged

All cement plugs pumped minimum 25 sxs & be minimum 100 feet

TMBR/Sharp

Drilling, Inc. TMBR"11" STATE #1-CURRENT As of: 2-22-02 SE+ 133/8"CSGP 4911 CIEC. 841X1 CENENT SET 898 CSG 10 49801t. CIRC. 405 SXS CEMENT 406 47001 PB70 734 TO C 8885 CIBD SET @ 11,050 W/255X 4" CEARE ON TOP.

CONDITIONS OF APPROVAL

All pits must be lined with plastic

All shoe plugs, stub plugs & cement pluge above perforations must

be tagged

All cement plugs pumped minimum 25 sxs & be minimum 100 feet

xas 79702-7970

(915) 699-5050

(915) 563-1927

(0.10) 000 1021

TMBR/Sharp Drilling, Inc.

TMBR'II STATE " 1

PROPOSED MELLBORE AFTER PEA

15SX SURFACE PLUG) SET 13% CSG. 17494 60 SK PLUG 434-534 CIRC. CEMENT 60 SX PLUG 3158-3258' 40 SX PLUG 4550-4650 SET 8% CSG @ 4980 11. CUT OFF 5/2 04600' AND CIRC CENTENT Pull. 51/2 CEMENT RETAINER SET SET CIBP @ 6700 W/35 CEMENT At 7440' LEST 93'CEMENT OF TOP OF RETOTNERS. SQUEEZE HOLES AT 7500! SET CEBPAIL,050 W/255x CEM SET 51/2" CSG. 10 11,259 FT CEMENT TO > 8885

CONDITIONS OF APPROVAL All pits must be lined with plastic

All shoe plugs, stub plugs & cement pluge above perforations must be tagged

All cement plugs pumped minimum 25 sxs & be minimum 100 feet

Texas 79702-7970

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