

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-34761

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA-1306-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator
TMBR/Sharp Drilling, Inc.

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 11 Township 17S Range 35E NMPM Lea County

10. Date Spudded 11/25/99	11. Date T.D. Reached 01/01/00	12. Date Compl. (Ready to Prod.) 3/15/00	13. Elevations (DF& RKB, RT, GR, etc.) 3942 GR	14. Elev. Casinghead 3943
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15. Total Depth 12,700	16. Plug Back T.D. 11,259	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools 0-12,700	Cable Tools N/A
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11,117-20 Cisco

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CNL/CDL/DIL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	484	17-1/2	385 sx	0
8 5/8	32	4,980	11	2500 sx	0
5 1/2	17	11,259	7 7/8	400 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
See attached sheet.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attached sheet.

28. PRODUCTION

Date First Production 3/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod
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Date of Test 4/27/00	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF TSTM	Water - Bbl. 33	Gas - Oil Ratio N/A
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Flow Tubing Press. N/A	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.9
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Roy Millsap

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jeffrey D. Phillips Printed Name Jeffrey D. Phillips Title Vice President Date 8/3/00

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or mined well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Thy	1,942	T. Canyon	11,334	T. Ojo Alamo	T. Penn. "B"
lt		T. Strawn	11,751	T. Kirtland-Fruitland	T. Penn. "C"
lt		T. Atoka	11,884	T. Pictured Cliffs	T. Penn. "D"
ates	3,208	T. Miss	12,659	T. Cliff House	T. Leadville
Rivers	3,492	T. Devonian		T. Menefee	T. Madison
reen	4,110	T. Silurian		T. Point Lookout	T. Elbert
ayburg		T. Montoya		T. Mancos	T. McCracken
n Andres	4,833	T. Simpson		T. Gallup	T. Ignacio Otzte
orieta	6,403	T. McKee		Base Greenhorn	T. Granite
ddock		T. Ellenburger		T. Dakota	T.
inebry		T. Gr. Wash		T. Morrison	T.
bb	7,802	T. Delaware Sand		T. Todilto	T.
rinkard		T. Bone Springs		T. Entrada	T.
oo	8,504	T.		T. Wingate	T.
olfcamp	9,732	T.		T. Chinle	T.
nn	10,892	T.		T. Permian	T.
isco	11,105	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from 11,105 to 11,160 No. 3, from to
2, from to No. 4, from to

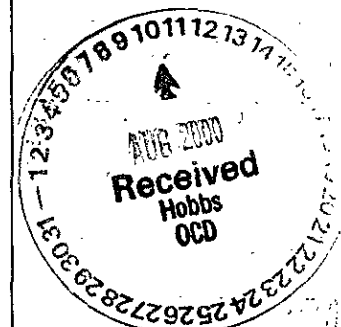
IMPORTANT WATER SANDS

Provide data on rate of water inflow and elevation to which water rose in hole.

1, from to feet
2, from to feet
3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

n	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
12	4833	2891	Anhydrite, Salt, Sand				
13	9732	4899	Dolomite				
12	10952	1218	Limestone, Shale				
50	11920	970	Shale, Limestone				
10	12300	380	Shale, Sand				
10	12550	250	Limestone				
50	12660	110	Shale				
50	12706	46	Limestone				



ATTACHMENT TO C-105

TMBR "11" State No. 1

26. Perforation record (interval, size, and number)

11,117-134 (14 holes) 0.50 EHD 2 SPF
11,117-120 (6 holes) 0.50 EHD 2 SPF
10,741-764 (12 holes) 0.50 EHD 2 SPF
10,741-758 (10 holes) 0.50 EHD 2 SPF

27. Acid Shot, Fracture, Cement Squeeze, Etc.

Depth Interval Amount and Kind Material Used

11,117-134 S/100 sx Cl H in formation & 5 sx in pipe below retainer
A/250 gal MCA acid

11,117-120 A/250 gal 15% NEFE *Producing*

10,741-764 A/2500 gal 15% HCL NEFE
A/250 gal 15% NEFE
S/175 sx Prem H

10,741-758 A/2500 gal 15% HCL NEFE
A/350 gal 15% HCL NEFE
S/100 sx Prem H