DistrictI

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Form C-101

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office	e

District IV 1220 S. St. Fr	ancis Dr., S	Santa F	e. NM	1.87505		I	1220 So Santa							□ A:	MENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 APPLICATIONFOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE																
OperatorName and Address Apache Corporation									873 OGRID Number				er			
repactic Corporation								30 025-06751 API Number								
³ PropertyCode ⁵ Property									yName 6 Well No.				ell No.			
22800 22880 Turner *ProposedPool 1												10 Prov	nosed P	9	:	
Santa Rosa																
⁷ Surface								Locat	ion				·			
UL or lot no.							om the North/South line South		1650 We		st/Westline St	Lea County				
⁸ Proposed Bottom Hole Locati											Surf	ace				
UL or lot no.	Section	Town	nship	Range	Lot	ldn	Feet fro	om the	North/S	outh line	F	Feet from the		st/Westline	County	
Additional Well Info									ormati	on	• • • • • • • • • • • • • • • • • • • •					
" Work	Type Code		0	12 Well Type Co	xde	de ¹³ Cable/			Rotary P			Lease Type Code		¹⁵ Ground Level Elevation 3423' (DF)		
16 N	lultiple			17 Proposed Dep	oth	R 18 Formation				1	19 Contractor			20 Spud Date		
N Depth to Grou	ındwater	[7951	l' (TD)	Distanc		nite Wash		vell	İ	Distance from nearest surfacewater					
1	53'									ngMetho	None in Sec. or Tv					
I —	d-Loop Sys	_		ilisanick Clay L						_		e Diesel/	Ol-base	ed 🗌 Gase	/Air 🔲	
	1 /			2:	1 Propo	sed C	Casing a	nd Ce								
Hole S	Size		Cas	ing Size		g weigh			Setting D			Sacks of C	ement		Estimated TOC	
17-1/4		13-3			32#	······		227)0	Surface			
	11 8-5/8 32#									2913 2000			Surface			
1-116	7-7/8 5-1/2 15.5# & 17#							3680	0 - 7725 500)()		Csg	cut @ 3680'	
			·													
Describe the	he proposed	d progra	am. If	this application i ram, if any. Use	is to DEEP	EN or F	PLUG BAC	CK, give	the data	on the pre	esent p				w productive zone.	
										_		. /	12	3456	2	
				is well and te					se see a	ittached	l proc	edure.		*	80	
Apache wil	l use a 10	00 bbl	stee	l tank with an	open to	p for t	this proce	edure.				\g\ 20.	R.F	ดน ๑๓๑ฦ	المينا المناسبة	
												128	N.		2	
	, , .	1	Voc	r Erom Ar	nzovel							62	hi	Hobbs	, <u>a</u>	
Permi	texpire	95 1 see 1	Y 898 }}}}	er From A p ng Underv	Λ ≅Λ Μ							/ r		OCD	55/ 85	
1.3	es Crin	330 e 1	D_{α}	6 +	,							الخام	6>~	-1	814	
Apache will use a 100 bbl steel tank with an open top for this procedure. Apache will use a 100 bbl steel tank with an open top for this procedure. Permit Expires 1 Year From Approval. Date Unless Driffing Underway Re-Entry																
of my knowledge and belief. I further certify that the drilling pit will be OIL CONSERVATIONDIVISION										SION						
constructed	according	to NM	OCD i	guidelines 🔲, a roved plan 🗀.				Аррго	ved by:							
Printed name: Kara Coday Kana Coday Title:																
Title:				Technician	~	7			10 Pate	0 4 20)UY	PETROLE	LIM	ENGINE	ER	
E-mail Addre	ss: kara.co	oday@	apac	checorp.com		7		, , , ,		<u>√ - </u>	904					
Date: 10/2	18/2004			Phone:	918)491	-4957	,	Condi	tionsof A	pproval A	Attach	ed 🗆				

Turner No. 9 Santa Rosa WSW Test

WELL:

¥

Turner No. 9

API:

30-025-06751

LOCATION:

1980' FSL & 1650' FWL, Sec. 22, T21S, R37E, Lea County

CASING:

SURFACE:

13 3/8" set @ 227' w/300 sx. Circ.

INTERMEDIATE:

8 5/8" 32# csg set@ 2913' w/ 2000 sx. TOC @ Surface

PRODUCTION:

5 1/2" 15.5 & 17# J-55 csg set @ 7725' w/500 sx. Casing cut

at 3680' and pulled.

PBTD:

Surface (Well currently P&A'd)

P&A Plugs:

Surface 10 sx plug in 8 5/8" casing

2965' – 2866' (35 sx)

3300' - 3687' (115 sx) 5075' - 5205' (25 sx)

PROCEDURE

- 1. RUPU. Weld on new casinghead & RU BOP. Drill out surface plug in 8 5/8" casing. RIH to 1500' and circulate well clean with fresh water. POH.
- 2. RU wireline and run RIH w/CCL & 4" casing guns and perforate 1 SPF over the following intervals:

940' - 950'

965' - 985'

1100' - 1125'

1130' - 1150'

- 3. RIH w/ CIBP on tubing and set at 1400'. Pull tubing up to bottom perforation. RU acid equipment and spot 800 gal 15% FE acid across perforated interval. Pull tubing up to 600' and displace acid to bottom perforation with fresh water. POH w/ tubing and RD acid equipment.
- 4. RIH with 1500 BPD test submersible pump on tubing. Set bottom of sub pump at 1150'. RDPU and place well on test for at least 24 hrs. After water cleans up, water production capacity is determined, and uncontaminated water samples are obtained. Shut well in until results are evaluated.

District I

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District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

' API Number

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-067	API Number	r	Q Q	Pool Code	7	Santa Ro	osa						
Property C	Code 80	Turner		Well Number									
OGRID 1			' Operator Name Corporation								' Elevation 3423' DF		
					10Sur	face Loca	tion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the No	orth/South line	Feet from the	Feet from the Eas		County		
K	22	21S	37E		1980	South	h	1650	West		Lea		
	-		11Bc	ottom H	ole Locat	tion If Dif	ferent Fr	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the No	orth/South line	Feet from the	Feet from the Ea		County		
Dedicated Acres	" Joint or	r Infill	Consolidation C	Code 15 Or	rder No.				.				
NO ALLOWA	BLE WIL	L BE ASS						TS HAVE BEE IE DIVISION	N CONSO	LIDATE	D OR A NON-		
1650								I hereby true and belief. Signature Kara C Printed Nar Sr. Eng kara.co Title and E 10/19/ Date	complete to comple	Technicichecorp.			
¥ 1620		1480,	<i>,</i> ,,,,					me or ur and corr	nder my superect to the be	ervision, and st of my b			