Subma to Appropriate District Office State Lease - 6 copies State of New Mexico Form C-105 Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36634 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. District III STATE | FEE | Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name DRY X OIL WELL GAS WELL OTHER Fisher 35 Fee b. Type of Completion: NEW WELL WORK DEEPEN DIFF. DOTHER 2. Name of Operator 8. Well No. EOG Resources Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Lovington; Strawn, West BHL: D-35-15s-35e, 633/N & 576/W 4. Well Location Unit Letter\_\_\_\_D : \_\_1247 Feet From The \_\_\_\_ N Line and 233 Feet From The Line Township 15S Range 35E NMPM 10. Date Spudded 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 04/19/04 05/14/04 3957 GR 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By 17. If Multiple Compl. How Cable Tools Rotary Tools Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run 22. Was Well Cored CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 11-3/4 42# 500 14-3/4 400 C 8-5/8 32# 4700 11 229 C -12 24. LINER RECORD 25. TUBING RECORD SIZE TOP воттом SACKS CEMENT | SCREEN SIZE PACKER SET S 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZELETC **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED None **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P&A 05/16/04 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Printed

Name

unenci

Signature A

Renee' Lawrence

Title Regulatory Analyst Date

08/03/04

## INSTRUCTIONS

This form-is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy T. Salt			- T. Canyon	T.	Ojo Alam	no		T. Penn. "B"	
T. Salt			_ T. Strawn ———	rawn 11533 T. Kirtland-Fruitland			— T. Penn. "C" ————		
B. Salt_	All top	<u>s estimated</u>	T. Atoka	<b>12033</b> T.	Pictured (	Cliffs -		— T. Penn. "D" —	
T. Yates		2938	T. Miss	12508 T.	Cliff Hou	ise		T. Leadville	
T. 7 Rive	ers		T. Devonian	T.	Menefee			T. Madison	_
T. Queer	1	3788	T. Silurian	T.	Point Lo	okout		T. Elbert	
								T. McCracken	
T. San Andres			_ T. Simpson	T.	T. Gallup			T. Ignacio Otzte	
T. Glorieta 6128				e Base Greenhorn		T. Granite			
T. Paddock			T. Ellenburger	T.	T. Dakota			_ T	
T. Blinebry			_ T. Gr. Wash	T. Gr. Wash T. Morrison			T		
			T. Delaware Sand T. Todilto			T	_		
T. Drinkard			_ T. Bone Springs	T. Bone Springs T. Entrada			T	_	
T. Abo8053			_ T	T.	T. Wingate			_ T	
1. Wolfcamp 9953			_ T	Т.	T. Chinle			1	
T. Penn			_ T	T.	T. Permain			l	
T. Cisco (Bough C)			_ T	T.	T. Penn "A"			T	_
								OIL OR GAS	
								SANDS OR ZONES	
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No. 2, from			to		No. 4, fro	m		to	
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