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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-025-36634
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE 🗴
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name: Fisher 35 Fee 8. Well Number
Oil Well 🕱 Gas Well 🗌 Other	1
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 4. Well Location	Lovington; Strawn, West
HL: D-35-15s-35e, 633/N & 576/W	
Unit Letter D : 1247 feet from the N line and	233 feet from the W line
Section 35 Township 15S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application (For pit or below-grade tank_closures, a form C-144 must be attached)	
Pit location: UL SectTwpRngPit type Depth to Groundwater Distance from nearest fresh water well	
Distance from nearest surface water Below-grade Tank Location UL Sect	Twp Rng;
feet from the line and feet from the line	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report, or Other Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	
	LING OPNS.
PULL OR ALTER CASING IN MULTIPLE CASING TEST AN CEMENT JOB	ID ABANDONMENT
OTHER: OTHER:	A 20405 7 00 0
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
05/14/04 Reached TD @ 11917 - Decision made to P&A	
05/15/04 - Plug #1 30 sx @ 11902 Plug #6 35 sx @ 1974	
Plug #2 30 sx @ 9896 Plug #7 35 sx @ 500	6 C C C C C C C C C C C C C C C C C C C
Plug #3 40 sx @ 7808 Tag cmt @ 366	
Plug #4 43 sx @ 5621 Plug #8 25 sx surface plu	Approved as to plugging of the Well Bore.
Plug #5 35 sx @ 4718 Tag cmt @ 4578	Liability under bond is retained until
	surface restoration is completed.
I hardhy cartify that the information change is true and some it to the information of the second se	
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines, a general perm	lge and belief. I further certify that any pit or below-
	tory Analyst DATE 08/3/2004
E-mail address:	
(This space for State use)	Telephone No. 432.686.3684
a last	
APPROVED BY	DATE