New Mexico Oil Conservation Division, District I 1625 N. French Drive

Hobbs, NM 83240

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

At top prod interval reported below SESW Lot N 760FSL 1930FWL At total depth SESW Lot N 760FSL 1930FWL 14. Date Spanded O7724/2004				B	UREAU	J OF L	ANI) MAN	AGE	MENT							Expi	res: Nov	ember	30, 20	00	
Deep Plag Back Diff. Reserv. T. Unit or CA Agreement Name and N.		WELL (COMP	LET	O NOI	R RE	CO	MPLE	TIO	N REP	ORT	AND L	.OG									
2. Name of Operator	la. Type of	f Well 🔯	Oil We	11	Gas V	Vell	[]	Dry	Oti	her						6. If	Indian, a	Allottee	or T	ibe Na	me	
PECOS PRODUCTION COMPANY	b. Type of	f Completion			Well	□ w∘	rk Ov	er [] Dee	epen [] Plug	Back	☐ Di	ff. Res	svr.	7. Uı	nit or CA	Agree	ment	Name	and No.	
3. Address 400 W. LILNOIS, SUITE 1070	2. Name of PECOS	f Operator S PRODUCT	TION C	OMP/	ANY			Contac	t: DO E-N	RA LARA	4 b@pe	cosprod	uction.	com							т з	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW Lot N 760FSL 1930FWL At top and legible SESW Lot N 760FSL 1930FWL At top and legible SESW Lot N 760FSL 1930FWL At top and legible SESW Lot N 760FSL 1930FWL 15. Date T.D. Reached O7/24/2004 16. Date Completed O8/28/2004 18. Total Depth: MTD 11900 19. Plug Back T.D.: MD O8/28/2004 18. Total Depth: MTD 11900 19. Plug Back T.D.: MD O8/28/2004 18. Total Depth: MTD 11900 19. Plug Back T.D.: MD O8/28/2004 19. Size O8/28/2004 17. Date T.D. Reached O7/24/2004 19. Size O8/28/2004 19. Date T.D. Reached O7/24/2004 19. Size O8/28/28/28/28/28/28/28/28/28/28/28/28/28	3. Address				TE 1070								e area c	ode)		9. A	PI Well	No.	3	0-025	-36724	00
At top prod interval reported below SESW Lot N 760FSL 1930FWL At total depth SESW Lot N 760FSL 1930FWL 14. Date Spudded 06/17/2004		, ,	•		•		corda	nce with	Fede	ral require	ments)*				10. F	ield and	Pool, o	r Ex	lorato	ry La	1120
At total depth SESW Lot N 760FSL 1930FWL 15. Date T.D. Reached 06/17/2004 15. Date T.D. Reached 06/17/2004 16. Date Completed 07/24/2004 17. Elevations (DF, KB, RT, GL)* 3757 (SL)* 3757																11. Sec., T., R., M., or Block and Survey or Area Sec 22 T18S R32E Mer NMP					y NMP	
18. Total Depth: MD 11900 19. Plug Back T.D.: MD 10495 20. Depth Bridge Plug Set MD 10495 10495 20. Depth Bridge Plug Set MD 10495 20. Depth Bridge Plug Set 20. Depth Brid			-															r Parish				
TVD 121. Type Electric & Other Mechanical Logs Run (Submit copy of each) 222. Was well cored? Was DST run? Directional Survey? 23. Casing and Liner Record (Report all strings set in well) 24. Tubing Record 25. Size/Grade 26. Perforation Record 27. Record 27. Record 28. Tubing Record 29. Size Depth Set (MD) 29. Peaker Depth (MD) 29. Size Depth Set (MD) 29. Peaker Depth (MD) 29. Size Depth Set (MD) 29. Peaker Depth (MD) 29. Size Depth Set (MD) 29. Peaker Depth (MD) 29. Size Depth Set (MD) 29. Peaker Depth (MD) 29. Size Depth Set (MD) 29. Peaker Depth (MD) 29. Size Depth Set (MD) 29. Size Dept	14. Date Sp 06/17/2	pudded 2004						hed) D &	A Î⊠		to Pro	d.	17. F	levation	is (DF, 3757 G	KB, I	RT, GI	.)*	
CNL & Dill. Was DST run? No. Size Sizer run? No. Size Sizer run? No. Size Sizer run? No. Size Sizer run? Yes (Submit analys)		-	TVD									10	495	7	20. Dep	th Bri	ige Plug	Set:			0495	*********
Hole Size Size/Grade Wt. (Wft.) Top (MD) Rottom (MD) Cement Top* Cement	21. Type E CNL &	lectric & Oth DLL	er Mech	anical	Logs Ru	ın (Sub	mit c	opy of e	ach)				W	as DS	ST run?		□ No	⊠ Y	'es (S	ubmit	analysis	s)
17.500	23. Casing ar	nd Liner Reco	ord (Rep	ort al	l strings	set in v	vell)															
11.000	Hole Size	Hole Size Size/Grade		Wt	. (#/ft.)	(#/ff) *				_					-	' l (eme		nt Top*		Amou	nt Pulle	:d
24. Tubing Record	17.500	13.3	375 H40	0	48.0			727								187	Surf					
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (M			625 J5	5				4500				14:		450				<u>f</u>				
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2.875 8912 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 10556 10604 10556 TO 10604 B BONE SPRING CARB 8801 8842 8801 TO 8842 OLAGO PRODUCING C) BONE SPRING CARB 8660 TO 8687 ACIDIZE W/4000 GAL ACID + BS 8660 TO 8687 ACIDIZE W/4000 GAL ACID + BS 28. Production - Interval A Due First Test Produced Test Producion Test Production - Interval B Bul Corr. API Test Production - Interval B Rate Test Production - Interval B Bul Test Production BBL MCF BBL MCF BBL Gas BBL Gas BBL Gas Corr. API Gas Perforated Interval Size Production Method Pumping Production Method Pumping			(D)	Dooke	r Denth (MD)	e:	70	Donth	Set (MD)	Π,	a alvan Da	4 00	I	C:	Ι	-4L C-4	() (D)	l n.	1 n		
Formation Top Bottom Perforated Interval Size No. Holest Perf. Status				1 deke	т Дериг ((VID)			Бери	SCI (MD)	<u></u>	acker De	pui (Mi		Size	100	pui set	(MD)	_		eptii (ivi	<u></u>
A) WOLFCAMP 10556 10604 10556 TO 10604 0.430 26 P&A-CIBP @1048 B) BONE SPRING CARB 8801 8842 8801 TO 8842 0.430 50 PRODUCING C) BONE SPRING CARB 8660 8687 8660 TO 8687 0.430 74 PRODUCING D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10556 TO 10604 ACIDIZE W/4000 GAL ACID + BS 8801 TO 8842 ACIDIZE W/4000 GAL ACID + BS 8801 TO 8842 ACIDIZE W/4000 GAL ACID + BS 8660 TO 8687 ACIDIZE W/2500 GAL ACID + BS 28. Production - Interval A Date First Production - Interval A Date First Production - Interval A Choke 1bg. Press. Cag. 24 Hr. Oil Gas Macr BBL MCF BBL Gravity Gravity Production - Interval B 28a. Production - Interval B Date First Production BBL MCF BBL Gravity Corr. API Gravity Production Method Pumping	25. Produci	ng Intervals							26.	Perforation	n Reco	ord										
B BONE SPRING CARB 8801 8842 8801 TO 8842 0.430 150 PRODUCING							Bo	ttom	_	Perfe	orated	Interval			Size	1						
C) BONE SPRING CARB			_						1		1			_								<u>; </u>
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10556 TO 10604 ACIDIZE W/4000 GAL ACID + BS 8801 TO 8842 ACIDIZE W/4000 GAL ACID + BS 8660 TO 8687 ACIDIZE W/2500 GAL ACID + BS 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas: Size Five, Press. Size Five, Production First Produced Date First Test Hours BBL MCF BBL Gas: 28a. Production - Interval B Date First Test Hours Fest Production First Production First Production First Produced Date First Test Hours First Production First Production First Production First Production First Production First Production Only First Production First Production First Production First Production Only First Production First Production First Production Only First Production Method Production Method Production Only First Production Only First Production Method Production Only First		E SPRING C	AKB			8660		8687	╂─			8660 I	O 868	4-	0.43	30	- /					
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8801 TO 8842 ACIDIZE W/4000 GAL ACID + BS 8660 TO 8687 ACIDIZE W/2500 GAL ACID + BS 28. Production - Interval A Date First Date Tested Date Production Date Flows. Press. Size Flwg. Siz											. A	mount and	1 Type	of Ma	terial			165	<u> </u>			
8801 TO 8842 ACIDIZE W/4000 GAL ACID + BS 8660 TO 8687 ACIDIZE W/2500 GAL ACID + BS 28. Production - Interval A Date First Date Tested Date Production Date Flwg. Press. Size Flwg. Size Production - Interval B Date First Test Date Date Date Date Date Date Date Dat		1055	6 TO 1	0604	ACIDIZE	W/400	0 GA	L ACID -	+ BS										(E	<i>⊍</i>	SLE	7
28. Production - Interval A Date First Test Date Tog. Press. Flwg. Size Date First Test Date Tog. Press. Size Date First Test Date Date First Test Date Date First Test Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date		88	01 TO	8842	ACIDIZE	W/400	0 GA	L ACID -	+ BS							TER	י בי			700		
28. Production - Interval A Date First Produced Test Date Test		86	60 TO	8687	ACIDIZE	W/250	0 GA	L ACID	+ BS			-		<i>/ 1</i> \	/OLI	1 65 5		, , , 	- in		ASS	
Production Choke Size Tog. Press. Size Corr. API Tog. Press. Size Tog. Press. Size Corr. API Tog. Press. Size Corr. API Production Method Corr. API Pumping	28. Product	ion - Interval	A		L									16	OIRC	. S C	10.) 1	NAC VALL	1 1 2	61. S.AR	1	
Size Five. Si Press. Rate BBL MCF BBL Ratio PETROLEUM ENCRYEER 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Oil Gravity Corr. API Gravity Production Method Gravity Production Method Production Method Production Method Pumping																Product	ion Metho	.2004				
Date First Test Hours Test Oil Gravity Corr. API Gas Production Method Production Produced 08/25/2004 09/04/2004 24 O9/04/2004 Corr. API Pumping		Flwg.										Dil	V	ell Stat		DAVI ROLI	D.R. C EUM E	BLASS NOIL	S IEE!	٠		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity 08/25/2004 09/04/2004 24 — 94.0 37.0 100.0 Pumping	28a. Produc	tion - Interva	l B																	-		
	Produced	Date	Tested			BBL	- 1	MCF		BL										. <u></u> .		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke	Tbg. Press.	Csg.			Oil	-	Gas		/ater		Dil	V	Vell Star	tus	ı u	шЪти,	5				

(See Instructions and spaces for additional data on reverse side)



- 400	2°#														
	luction - Interv														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method					
Choke Size	Tbg. Press. Csg. Flwg. Press. SI		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Vell Status						
28c. Prod	uction - Interv	al D			 _			<u>'</u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s svity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	'eli Status						
29. Dispos	sition of Gas(S	old, used fo	or fuel, vent	ed, etc.)	·		- !								
	nary of Porous	Zones (Incl	ude Aquife	rs).					In F						
Show tests, i	all important 2	ones of nor	osity and co	ontents there	eof: Cored in tool open,	ntervals and a flowing and	all drill-stem shut-in pressur	res	31. FOR	nation (Log) Markers					
	Formation		Тор	Bottom		Description	ns, Contents, et	ic.		Name	Тор				
						•					Meas. Depth				
									QUI GR. BOI 1ST 2NE 2NE 3RE 3RE	YATES QUEEN GRAYBURG BONE SPRING 1ST SAND 2ND CARBONATE 2ND SAND 3RD CARBONATE 3RD SAND WOLFCAMP STRAWN					
32. Additio	onal remarks (i	nclude plu	gging proce	dure):	!						I				
D Elec	enclosed attack etrical/Mechan dry Notice for	ical Logs (2. Geologic I			DST Rep		•				
Deviation Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):															
	please print) [OORA LAF	RA	·-·	tion is comp	lete and corr			ll available		ns):				
Signatu	ire Z	Vra c	Ka	(a)			Date 0	9/21/200	4						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.