

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address  
**4001 Penbrook, Odessa, Texas 79762**

3b. Phone No. (include area code)  
**432-368-1244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit Letter "N", 660' FSL & 1980' FWL, Section 23, T-17-S, R-32-E**

5. Lease Serial No.  
**058698A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MCA Unit #82**

9. API Well No.  
**30-025-00644**

10. Field and Pool, or Exploratory Area  
**Maljamar; Grayburg-San Andres**

11. County or Parish, State  
**Lea, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED WELLBORE DIAGRAM**

**09/07/04 Tuesday**

Notified BLM, Andrea & Johnny Robinson w/ OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ packer and squeezed 35 sx C cmt @ 3,350'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt on CICR 3,350 - 3,109'. POOH w/ tubing, SDFN.

**09/08/04 Wednesday**

Notified BLM, Steve Caffey & E.L. Gonzales w/ OCD. Perforated casing @ 2,015'. RIH w/ packer and squeezed 35 sx C cmt 2,015 - 1,915'. WOC and tagged cmt @ 1,909'. Perforated casing @ 775', POOH w/ wireline. RIH w/ packer to 434'. Loaded hole, set packer, unable to establish @ 1,500 psi. POOH w/ packer. Perforated at 400', pressured up to 1,500 psi, held. RIH w/ tubing to pumped 60 sx C cmt @ 838'. WOC 2 hrs and tagged cmt @ 266'. Perforated casing @ 50'. ND BOP, NU wellhead. Established circulation in 5 1/2 x 8" and squeezed 25 sx C cmt 50' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker, leveled location.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**James F. Newman, P.E.**

Title **Engineer, Triple N Services, Inc.**

Signature

Date

**09/30/2004**

**APPROVED**

**OCT 28 2004**

**GARY GOURLEY**  
PETROLEUM ENGINEER

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

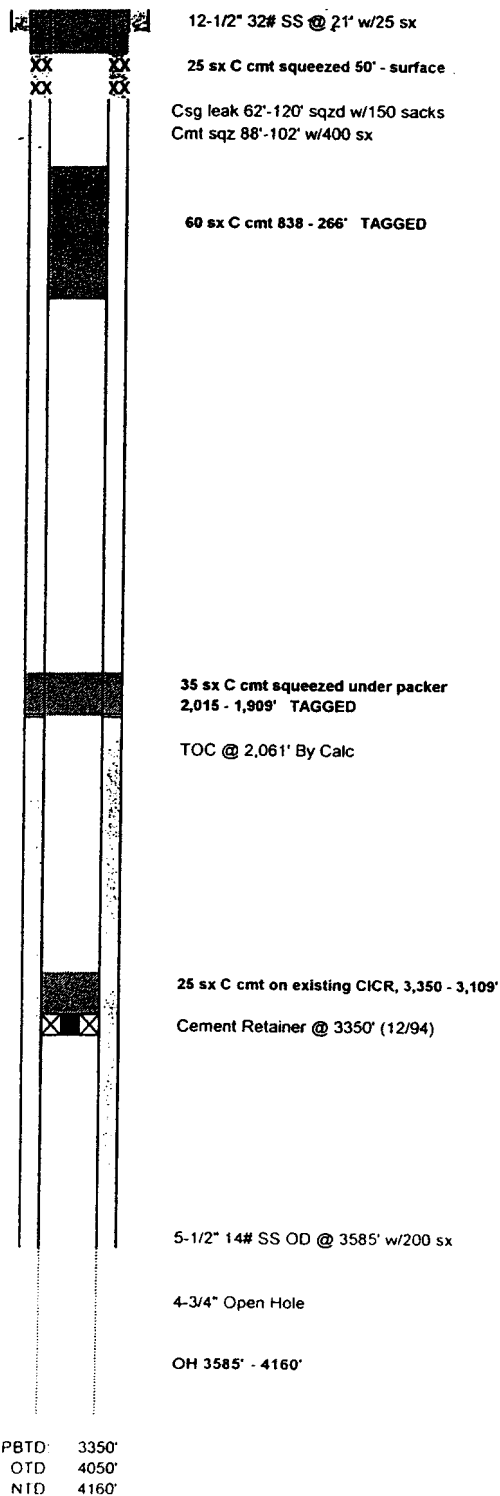
(Instructions on page 2)

GW

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company – Permian Basin Business Unit**

Date: 28-Sep-04

RKB @ 3988'  
 DF @ 3987'  
 GL @ 3981'



Subarea : Maljamar  
 Lease & Well No. : MCA Unit No. 82  
 Legal Description : 660' FSL & 1980' FWL, Sec. 23, T-17-S, R-32-E  
 County : Lea State : New Mexico  
 Field : Maljamar (GB/SA)  
 Date Spudded : December 31, 1939 IPP:  
 API Number : 30-025-00644  
 Status : PLUGGED 09/06/04  
 Drilled as Miller-A No. 5

8/22/47 Deepen from 4065' to 4146'  
 5/15/58 Cement plug 4058-4110 w/40 sx  
 5/17/58 Cmt 30 sx 4098  
 5/19/58 Cmt 40 sx 4083; TOC 4043  
 6/20/69 CO and deepen 4-3/4" hole 4146-4160'  
 6/23/69 Convert to water injection, Baker AD-1 @ 3562'  
 Inject 750 BWPD @ 1300 psi  
 2/26/85 Cmt squeeze 68'-102' w/400 sx, run PC tbg  
 7/20/89 Casing leak 62' - 120' squeezed w/150 sacks  
 Set cement retainer @ 3350', circ pkr fluid, press up to 700#  
 on csg, no leaks.  
**TEMPORARILY ABANDON**  
 5/16/04 Recommend evaluating Queen for uphole potential or  
 plug and abandonment. Sundry Notice expires 12/21/04.



## **ACTUAL PLUGGING PROCEDURE**

- 1) 25 sx C cmt on existing CICR, 3,350 - 3,109'
- 2) 35 sx C cmt squeezed under packer 2,015 - 1,909' TAGGED
- 3) 60 sx C cmt 838 - 266' TAGGED
- 4) 25 sx C cmt squeezed 50' - surface