State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

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WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-05484 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 24 1. Type of Well: 8. Well No. 131 Oil Well X Gas Well Other 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator HOBBS (G/SA) 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location Unit Letter L : 2310 Feet From The 1315 Feet From The WEST Line SOUTH Range Section 24 Township NMPM County 18-S37-E LEA 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3671' GR Pit or Below-grade Tank Application or Closure Depth of Ground Water Pit Type Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING **Multiple Completion** CASING TEST AND CEMENT JOB OTHER: OTHER: Convert to Injector 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Replace wellhead for CO2 service. Sqz csg leak from 221' to 762' w/600 sx P+ cmt. Sqz perfs 4135-45' w/200 sx P+ w/2% CaCl. Run 92 jts 5.5" 15.5# ULT FJ csg from top of 5" liner @3942' to surf. Circ cmt to surf. 617 18 1920 Deepen well from 4200' to 4300'. Run CNL/CCL/GR log from 4300' to 3300'. Fax logs to Houston Engr. Stimulate open hole 4200' to 4300' w/2500 g 15% NEFE HCL acid. 000 Run 5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875 ss "F" nipple, 134 jts 2-7/8" Duoline tbg. Pkr set @44 SQQOH Load csg w/110 bbl pkr fluid. Tst csg to 560 psi for 30 min and chart for the NMOCD. RDPU. Clean Location. tins and I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Workover Completion Specialist DATE 10/27/2004 TYPE OR PRINT NAME Robert Gilbert E-mail address: robert gilbert@oxy.com TELEPHONE NO. 505/397-8206 For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER date <u>NOV</u> APPROVED BY CONDITIONS OF APPROVAL IF ANY:

Form C-103 Revised 5-27-2004

