

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NM70987A
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,980 FNL & 660 FWL, Section 19, T-17-S, R-32-E		8. Well Name and No. MCA Unit #55
		9. API Well No. 30-025-08040
		10. Field and Pool, or Exploratory Area Maljamar Grayburg-San Andres
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

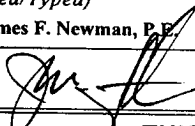
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM

09/27/04 Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ workstring and tagged cement retainer @ 3,300'. Circulated hole w/ mud, pumped 30 sx C cmt 3,300 - 3,125'. Perforated casing @ 1,835'. RIH w/ packer to 1,490'. Loaded hole, set packer, established rate of 1 BPM @ 1,300 psi and squeezed 40 sx C cmt 1,835 - 1,735', ISIP 1250 psi. SI well, SDRN.

09/28/04 Tuesday
Notified BLM & OCD. POOH w/ packer. Tagged cmt @ 1,713'. Perforated casing @ 872'. RIH w/ packer and squeezed 50 sx C cmt 872 - 740'. WOC and tagged cmt @ 735'. Perforated casing @ 400', POOH w/ wireline. RIH w/ packer 30'. Loaded hole, set packer, established circulation in 7 x 8" annulus, and squeezed 50 sx C cmt 400 - 300', ISIP 200 psi. WOC 2 hrs and POOH w/ packer. RU lubricator and RIH w/ wireline, tagged cmt @ 280', PUH and perforated casing @ 50', POOH w/ wireline. ND BOP, NU wellhead, circulated 25 sx C cmt 50' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Levelled location.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc.	APPROVED OCT 28 2004 GARY GOURLEY PETROLEUM ENGINEER
Signature 	Date 10/04/2004		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

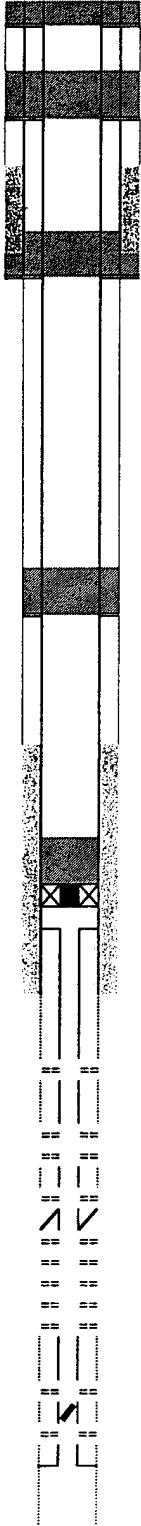
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

Date: 4-Oct-04

RKB @ _____
 DF @ 3913'
 GL @ _____



25 sx C cmt perf/sqz 50' to surface

50 sx C cmt perf/sqz under packer 400 - 280' TAGGED

TOC est @ 650'

8-5/8" 28# @ 822' w/50 sx

50 sx C cmt perf/sqz under packer 872 - 735' TAGGED

40 sx C cmt perf/sqz under packer 1,835 - 1,713' TAGGED

TOC est @ 2,400'

30 sx C cmt on existing CICR 3,300 - 3,125'
 Cement retainer @ 3300' (8/94)

Top of 4-1/2" Liner @ 3342'

7" OD, 20# @ 3420'
 Cmt'd w/50 sx

6th Zone
 3570' - 3590'

7th Zone
 3624' 3634' 3645' 3659'
 3662' -- 1 JSPF

3679' - 3684' 3689' - 3702'
Collapsed Liner @ 3708'
 3709' - 3716' 3733' - 3741' -- 4 JSPF
 3751 3753 3755 3766
 3768 3770 3772 3788
 3790 3792 3794 3796
 3798 -- 2 JSPF (6/78)

9th Zone
 3807' - 3811' 3814' - 3820'
Junk @ 3829'
 3854' - 3874' -- 4 JSPF
Bottom of 4-1/2" Liner @ 3904'

Open Hole 3904' - 3977'

4-1/2" Liner, 9.5# @ 3342'-3904'
 Cemented w/65 sx

PBTD: 3977'
 TD: 3984'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 55
 Legal Description : 1980' FNL & 660' FWL, SW/4 NW/4 Section 19, T-17-S, R-32-E, NMPM Meridian
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : Jan. 18, 1941 IPP: April 14, 1941
 API Number : 30-025-08040 30 BO
 Status: PLUGGED 09/28/04
 Drilled as Mitchell-A No. 12

Date	Comments
4/56	Plug back with Calseal 3984-3904. Run 4-1/2" 9.5#, J-55 liner liner 3904' to 3342' 3135' and set @ 4032'; cement w/150 sx cmt. Run 4-1/2" 9.5# J-55 liner 3904'-3342', cmt w/65 sx.
4/28/71	Drill on junk @ 3829 (2-3/8 cplg w/junk inside) rec 2 pkr slips and cement. Drl cmt to 3926', jet wash 3926-3977.
5/24/78	Cut tubing @ 3291, POOH w/2 stds tbq, retrieve tbq
5/31/78	Mill from 3335-3343, knock 3-1/4 swg to bottom
8/9/88	Well has collapsed liner (4-1/2" 9.5#) @ 3708' with tight spot 3576-3708
8/29/94	Set cement retainer @ 3300'
6/7/97	Sundry notice filed to TA well due to non-utility in current waterflood. Will preserve for uphole potential in Queen, San Andres formations.
10/27/03	Notified by BLM that TA will expire 9/1/04.

Formation Tops:	Top of Salt	790'
	Base of Salt	1785'
	Top of 6th Zone	3535'



ACTUAL PLUGGING PROCEDURE

- 1) 30 sx C cmt on existing CICR 3,300 - 3,125'
- 2) 40 sx C cmt perf/sqz under packer 1,835 - 1,713' TAGGED
- 3) 50 sx C cmt perf/sqz under packer 872 - 735' TAGGED
- 4) 50 sx C cmt perf/sqz under packer 400 - 280' TAGGED
- 5) 25 sx C cmt perf/sqz 50' to surface