

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 029405A
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter "E", 660' FWL & 1980' FNL, Section 20, T-17-S, R-32-E		8. Well Name and No. MCA Unit #51
		9. API Well No. 30-025-08058
		10. Field and Pool, or Exploratory Area Maljamar; Grayburg-San Andres
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM

09/16/04 thru 09/20/04

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vac RIH w/ workstring and tagged CICR @ 3,574'. Circulated hole w/ mud, pumped 25 sx C cmt 3,574 - 3,274'. Perforated casing @ 1,640'. RIH w/ packer, established rate, and squeezed 60 sx C cmt 1,640 - 1,540'. WOC and tagged cmt @ 1,480'. Perforated casing @ 1,250'. RIH w/ packer and squeezed 55 sx C cmt 1,250 - 1,150'. SI over weekend. Tagged cmt @ 1,090'. Perforated casing @ 845'. RIH w/ packer and squeezed 55 sx C cmt 845 - 695'. WOC and tagged cmt @ 690'. Perforated casing @ 400', circulated 95 sx C cmt 400' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Levelled location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Signature

Title Engineer, Triple N Services, Inc.

Date

10/02/2004

APPROVED

OCT 28 2004

GARY GOURLEY

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

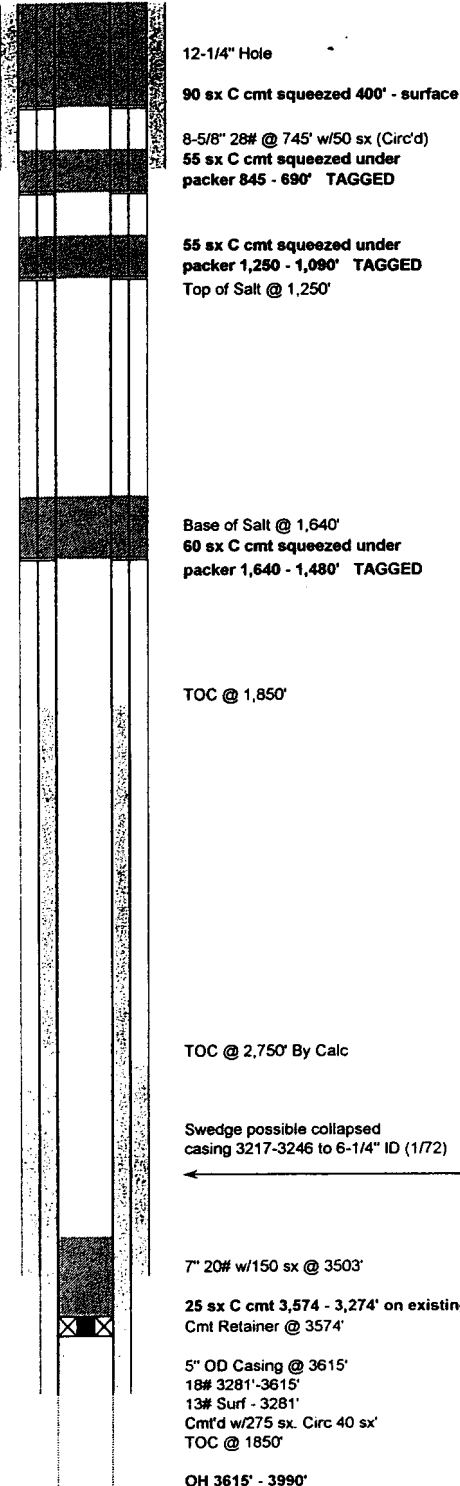
PLUGGED WELLBORE SKETCH ConocoPhillips Company – Permian Basin Business Unit

Date: September 29, 2004

RKB @ _____
 DF @ 3959'
 GL @ _____

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 51
 Legal Description : 1980' FNL & 660' FWL, Sec. 20, T-17-S, R-32-E
 County : Lea State : _____
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : January 12, 1942 IPP: _____
 API Number : 30-025-08058
 Status : PLUGGED 09/20/04
 Drilled as Mitchell-A No. 8

1/22/72 Swedge casing 3217-3246 to 6-1/4" ID; fish @ 3376
 5/15/72 Set 5" casing (79 jts) @ 3615'
 2/20/98 Set cement retainer @ 3574', clrc packer fluid
 POOH w/tbg and lay down.
 SUNDRY NOTICE EXPIRES 6/19/04
 5/17/04 Recommendation to review for recompletion potential or
 plug and abandon prior to June 19, 2004.



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,574 - 3,274' on existing CICR
- 2) 60 sx C cmt squeezed under packer 1,640 - 1,480' TAGGED
- 3) 55 sx C cmt squeezed under packer 1,250 - 1,090' TAGGED
- 4) 55 sx C cmt squeezed under packer 845 - 690' TAGGED
- 5) 90 sx C cmt squeezed 400' - surface

NOTE: 5-1/2" Casing weight change @ 3,281' (13# to 18#)