

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. 029405A
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter "B", 660' FNL & 1980' FEL, Section 20, T-17-S, R-32-E		8. Well Name and No. MCA Unit #24
		9. API Well No. 30-025-08061
		10. Field and Pool, or Exploratory Area Maljamar; Grayburg-San Andres
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all permanent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/15/04 Wednesday

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ workstring and tagged packer @ 3,635'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,635 - 3,272'. Perforated casing @ 1,930'. RIH w/ packer to 1,428'. Squeezed 35 sx C cmt 1,930 - 1,830'. SI well, SDFN.

09/16/04 Thursday

Notified BLM & OCD. Reviewed JSA's. Tagged cmt @ 1,796'. Perforated casing @ 1,000'. RIH w/ packer and squeezed 70 sx C cmt @ 1,000'. WOC and tagged cmt @ 777'. Perforated casing @ 400', pressured up to 1,500 psi, no rate. Perforated casing @ 50' pressured up to 1,500 psi, no rate. Pumped 35 sx C cmt 465' to surface. RDMO.

Cut off wellhead and anchors, installed dryhole marker. Levelled location.

APPROVED

OCT 28 2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. PETROLEUM ENGINEER

Signature

Date

10/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: September 28, 2004

RKB @ 4015'
 DF @ 4014'
 GL @ 4012'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 24
 Legal Description : 660' FNL & 1980' FEL, Sec. 20, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : June 15, 1944 IPP: 9/1/44
 API Number : 30-025-08061 248 BO, 0 BW, 0 Mcf
 Status: PLUGGED 09/16/04
 Drilled as Mitchell-A No. 18

5/14/04 Recommendation to recomplete in Yates or P&A.
 Sundry Noticed expires 12/22/04



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on packer 3,635 - 3,272'
- 2) 35 sx C cmt squeezed under packer 1,930 - 1,796' TAGGED
- 3) 70 sx C cmt squeezed under packer 1,000 - 777' TAGGED
- 4) Perforated at 400' & 50', unable to establish rate at 1,500 psi
- 5) 35 sx C cmt 465' - surface

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Perf @ 650' sqz'd w/240 sx 06/73

8-5/8" 28# H-40 @ 848'
Cmt'd w/10 sx Aquagel & 50 sx Cement
70 sx C cmt squeezed under packer
1,000 - 777' TAGGED
Top of Salt @ 1,000 - TAG

12-1/4" Hole 0'-710'
10" Hole 710'-848'

35 sx C cmt squeezed under packer
1,930 - 1,796' TAGGED
Base of Salt @ 1,930' - TAG

TOC 2700'

25 sx C cmt on packer 3,635 - 3,272'

Otis Interlock Pkr @ 3635' w/plug

8" Hole
7"OD @ 3659'
20#, H-40
Cmt'd w/15 sx Aquagel and
150 sx cement

3709 3713 3718

3752 3756 3760
3764

6-1/4" Hole
4-1/2" OD @ 3995'
9.5#
Cmt'd 1st Stage w/25 sx Class C
2nd Stage: 50 sx Class C
3rd Stage: 75 sx
Did not circulate
TOC 2700'

OH 3995-4106'

Formation Tops:

Yates	2125'	2295' Red Bed Shale - show of gas
Artesia Red Sand	3075'	3689-3694 show oil and gas
Grayburg	3465'	4035-4045 show of gas
San Andres	3825'	4062 increase in gas

PBTD: 3635'
 OTD: 4080'
 NTD: 4106'