## New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Form 3160-5

	DEPARTMENT OF THE INTERIOR				FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No. 029405A  6. If Indian, Allottee or Tribe Name		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
				6. If Indian,			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Nan	8. Well Name and No.		
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale					MCA Unit #24  9. API Well No.		
3a. Address       3b. Phone         4001 Penbrook, Odessa, Texas 79762       432-368			0. (include area code) 30-025-08061 1244 10. Field and Pool, or Exploratory Area		Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Maljamar; Grayburg-San Andres			
Unit Letter "B", 660' FNL & 1980' FEL, Section 20, T-17-S, R-32-E				11. County o	11. County or Parish, State		
·					Lea, New Mexico		
	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TITE OF METION						
Notice of Intent	Acidize  Alter Casing  Cosing Remain	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	→ New Construction  Plug and Abandon	Recomplete Temporarily	Abandon	Other		
Convert to Injection Plug Back				ter Disposal			
Atlach the Bond under Which it following completion of the inv testing has been completed. Fir determined that the site is ready 09/15/04 Wednesday Notified BLM & OCD. M 3,635'. RU cementer and a squeezed 35 sx C cmt 1,936 09/16/04 Thursday Notified BLM & OCD. Re 1,000'. WOC and tagged 6 1,500 psi, no rate. Pumped	ctionally or recomplete horizontally the work will be performed or provided tolved operations. If the operation reliated Abandonment Notices shall be for	r, give subsurface location the the Bond No. on file we esults in a multiple compiled only after all requirer ging equipment. NU led 25 sx C cmt 3,635 — 1,796'. Perforated ca @ 400', pressured up RDMO.	as and measured and with BLM/BIA. Required and recompletion or recompletion ments, including reclasions. BOP & enviro-vat. 3,272°. Perforated sing @ 1 000°. RIII	RIH wwworkst I casing 20 1,930	por all pertenent granke ports shall be filed win a Form 3160-4 shall i completed, and the op tring and taggeted ha i'. IRIH-W pagker t OCD	ers and zones.  Thin 30 days  the filed once  the once the once  the once  the once  the once  the once  the once  the once  the once  t	
			C	OCT	2 8 2004		
14. Thereby certify that the foreg Name (Printed/Typed)				GARY	GOURLEY		
James F. Newman	n, P.E.	Title En	gineer, Triple N S	erMes, And LE	JM ENGINEER		
Signature		Date		10/02/2004			
<i>U</i> - Y	THIS SPACE FOR F	EDERAL OR ST	ATE OFFICE	USE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

(Instructions on page 2)

GWW

which would entitle the applicant to conduct operations thereon.

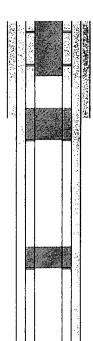
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

## **PLUGGED WELLBORE SKETCH**

## ConocoPhillips Company -- Permian Basin Business Unit

Date: September 28, 2004

RKB @ 4015' DF @ 4014' GL@ 4012



35 sx C cmt 465' - surface

Perforated at 400' & 50', unable to establish rate at 1,500 psi

Perf @ 650' sqz'd w/240 sx 06/73

8-5/8" 28# H-40 @ 848" Cmt'd w/10 sx Aquagel & 50 sx Cement 70 sx C cmt squeezed under packer 1,000 - 777" TAGGED Top of Sait @ 1,000 - TAG

12-1/4" Hole 0'-710' 10" Hole 710'-848'

35 sx C cmt squeezed under packer 1,930 - 1,796' TAGGED Base of Salt @ 1,930' - TAG

TOC 2700'

25 sx C cmt on packer 3,635 - 3,272'

Otis Interlock Pkr @ 3635' w/plug

8" Hole 7"OD @ 3659" 20#, H-40 Cmt'd w/15 sx Aquagel and 150 sx cement

3709 3713 3718

3752 3756 3760

6-1/4" Hole 4-1/2" OD @ 3995' 9.5#

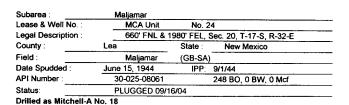
Cmt'd 1st Stage w/25 sx Class C 2nd Stage: 50 sx Class C 3rd Stage: 75 sx Did not circulate TOC 2700'

OH 3995-4106

PRTD: 3635 4080 OTD: 4106 NTD

XX

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5/14/04 Recommendation to recomplete in Yates or P&A. Sundry Noticed expires 12/22/04



## **ACTUAL PLUGGING PROCEDURE**

- 1) 25 sx C cmt on packer 3,635 3,272'
- 2) 35 sx C cmt squeezed under packer 1,930 1,796' TAGGED
- 3) 70 sx C cmt squeezed under packer 1,000 777' TAGGED
- 4) Perforated at 400' & 50', unable to establish rate at 1,500 psi
- 5) 35 sx C cmt 465' surface

Formation Tops: Yates

2125 Artesia Red Sand 3075 3465 Grayburg San Andres 3825 2295' Red Bed Shale - show of gas 3689-3694 show oil and gas 4035-4045 show of gas 4062 increase in gas