

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-10751</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>LANEXCO, INC.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1105 WEST KANSAS, JAL, NM 88252</b>		7. Lease Name or Unit Agreement Name <b>TEXAS STATE</b>
4. Well Location Unit Letter <b>I</b> : <b>1980</b> feet from the <b>S</b> line and <b>330</b> feet from the <b>E</b> line Section <b>16</b> Township <b>23S</b> Range <b>36E</b> NMPM County <b>LEA</b>		8. Well Number <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>0103046</b>
		10. Pool name or Wildcat <b>JALMAT TANSILL Y SR (PRO GAS)</b>

<b>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
<b>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</b>	
WELL DATA: 10 3/4" set at 256'. Cmt.circ. 7" 20# at 3077' 200 sx around shoe (est. TOC 2127) Perforated at 1245' and pumped 200 sx cement. (est. TOC 295).	
PROPOSAL: Rig up unit. Pull production equipment. Set COB 1/4 at 3000'± Dump 35ft. cmt. on top. RIH and circ. 10# mud. Spot 30 sx at salt section. Spot 30 sx at 1295'-1195' Perf. and squeeze 50 sx at 308'-208' and tag. Spot 10 sx at 60 ft. to surface. Install dry hole marker. Remove all equipment from location.	

This will start as soon as the plugging company is available.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert W. Lansford TITLE PRESIDENT DATE 11/2/04

Type or print name ROBERT W. LANSFORD Telephone No. 505-395-3056

(This space for State use)

APPROVED BY Larry W. Wink TITLE LOC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 08 2004  
Conditions of approval, if any

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**