

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L 2,615 FSL & 25 FWL, Section 20, T-17-S, R-32-E

5. Lease Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #061

9. API Well No.
30-025-12771

10. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM

09/20/04 Monday
Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU hydraulic BOP & enviro-vat. RIH w/ workstring and tagged packer @ 3,489'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,489 - 3,119'. POOH w/ tubing to 2,111'. SDFN.

09/21/04 Tuesday
BLM Steve Caffey on location. Reviewed JSA's. Pumped 25 sx C cmt 2,111 - 1,741'. Perforated casing @ 1,100'. RIH w/ packer and squeezed 40 sx C cmt @ 1,100'. WOC and tagged cmt @ 995'. Perforated casing @ 400'. RIH w/ packer and squeezed 40 sx C cmt 400 - 300'. WOC and tagged cmt @ 298'. Perforated casing @ 150'. ND BOP, NU wellhead. Established circulation and squeezed 50 sx C cmt 150' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Leveled location.

APPROVED

OCT 28 2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

10/18/2004

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

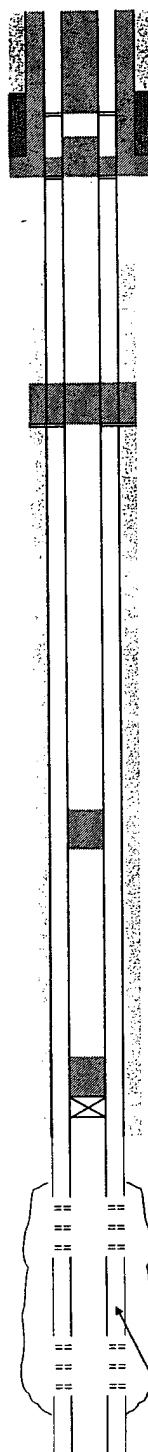
GWW

PLUGGED WELLBORE SKETCH

ConocoPhillips Company - Permian Basin Business Unit

Date: September 29, 2004

RKB @
DF @ 3942'
GL @ 3940'



50 sx C cmt 150' to surface, perf/sqz
10-3/4", 40.5# @ 77', cmt'd w/ 70 sx
Block sqz'd 7" csg 105'-120' w/ 75 sx cmt
w/ good returns out of surf csg, tested to 500 psi

40 sx C cmt 400 - 298', perf/sqz, TAGGED

7" csg TOC 348'

10" Hole to 770'

40 sx C cmt 1,100 - 995', perf/sqz, TAGGED
top of salt

8" Hole from 770' - 3560'

25 sx C cmt 2,111 - 1,741', base of salt plug

25 sx C cmt 3,489 - 3,119'

OTIS PKR w/ PLUG @ 3,489'
7", 23#, J-55 @ 3,560' cmt'd w/ 250 sx, circ 40 sx
TOC @ 348'

6th Zone (1 JSPF)

3,595' - 3,636'

OPEN HOLE SHOT SECTIONS PUDDLE PACKED W/65 BBLs
RESIN 3590'-3630', 3882'-3902', 3922'-3977'

9th Massive (1 JSPF)

3,890' - 4,005'

6-1/4" Hole
4-1/2" 10.5#, J-55 Liner from 4017' - 3226'
Cemented w/150 sx cmt
Tied back to surface 8/88 w/335 sx cmt.

PBTD: 3489'
OTD: 3977'
NTD: 4024'

Subarea: Maljamar
Lease & Well No.: MCA Unit No. 61W
Legal Description: 2615' FSL & 25' FWL, NW/4 SW/4 Section 20,
T-17-S, R-32-E, NMPM
County: Lea State: New Mexico
Field: Maljamar (GB-SA)
Date Spudded: 9/23/50 IPP:
API Number: 30-025-12771
Status: PLUGGED 09/21/04
Drilled as W M Mitchell B IP-18

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
		Drilled with cable tools						
3590-3630	12/11/50	Nitroglycerine	80 Quarts					
3630-3590	1/12/51	20% Acid	420		1750			
Blw Pkr @ 3704'	1/27/51	15% M-18 Acid	1,000					
3922-3977	2/8/51	Nitroglycerine	170 Quarts 4-1/2" shells					
3882-3903	2/8/51	Nitroglycerine	70 Quarts 4-1/2" shells					
	9/26/61	Changed name from Mitchell B No. IP 18 to Wm. Mitchell B No. 45						
	5/1/63	Effective with unitization of MCA on 5/1/63 well renumbered MCA Unit No. 61.						
	11/14/69	Pmp 30 bbls hot wtr down tbg to CO paraffin						
OH 3560-3977	3/5/70	15% LSTNE	6,000		3300	1000	9.0	
	3/16/71	Deepen to 4024'						
OH 3560-4024	5/21/71	15% NEFE HCl	5,000	1500# RS	2500	1900	5.0	
	5/27/81	CO to 4020'. Set packer @ 3497'						
OH 3560-4024	5/27/81	15% HCl-NE	3,000					
	8/9/81	Converted to water injection 377 BWPD at 1925 psi						
	4/85	Run Liner w/TOL @ 3226'. Pmp 150 sx 50/50 POZ/Class C Pmp 75 sx Class C cmt 3200'-75'. DO to 125' & fell thru. Rel RBP, TOC @ 3875. DO cmt to 4017'						
		Perf w/1 JSPF 4005'-3890' and 3636'-3595'						
	4/25/85	Place on inj @ 357 BWPD @ 2100 psi						
	4/11/88	Shut-in tubing or packer leak						
	7/6/88	Leak in 7" prod csg @ +/-761'. Tie back 4-1/2" Liner @ 3226', stung out of tie back, pmp 335 sx Class C cmt, circ GIH w/2-3/8" IPC tbg						
	8/8/88	Placed back on injection						
	1/29/91	Wireline tbg @ 3485'. POH w/pkr COA to PD. RIH w/pkr.						
	3/6/91	Temp Survey fluid losses @ 3550-3570 & crossflow 3560-3980						
	12/15/94	POOH w/fiberglass tbg. Ran 30 min chart @ 500#. No leaks.						
	12/16/94	Plug set in Otis Interlock packer @ 3489'						
	1/3/95	Request permission to temporary abandon well and preserve for uphole potential in Queen formation.						
	12/31/03	Sundry Notice filed for extension.						
	3/9/04	Notice given to either put well to use or submit plugging procedure by 12/22/04						
	7/28/04	Prepare Application for Abandonment of Well						

ACTUAL PLUGS



- 1) 25 sx C cmt 3,489 - 3,119'
- 2) 25 sx C cmt 2,111 - 1,741', base of salt plug
- 3) 40 sx C cmt 1,100 - 995', perf/sqz, TAGGED, top of salt
- 4) 40 sx C cmt 400 - 298', perf/sqz, TAGGED
- 5) 50 sx C cmt 150' to surface, perf/sqz

Formation Tops: salt estimated 1,100' to 2,000'

Remarks: Left in Hole 3/7/69 -- 2-3/8" x 30' (1 joint) 8rd EOE Mud Anchor in hole