

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company ATTN: Celeste Dale3a. Address  
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)  
432-368-12444. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2,615 FSL & 2,570 FEL, Section 27, T-17-S, R-32-E, Unit Letter JFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 20075. Lease Serial No.  
LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MCA Unit #1829. API Well No.  
30-025-0279310. Field and Pool, or Exploratory Area  
Maljamar Grayburg-San Andres11. County or Parish, State  
Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## See Attached wellbore diagram

10/06/04 MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. RIH w/ tubing, stung into CIGR @ 3,835'. Established rate, circulated hole w/ mud, started cement, suspect CIGR leaking. Continue squeezing w/ no communication. Squeezed 35 sx C cmt under CIGR, pumped 45 sx C cmt on top of CIGR from 3,835 - 3,459'. SDFN.

10/07/04 & 10/08/04 Notified BLM, Andy Cortez. Tagged cmt @ 2,420'. RIH w/ 6" bit, subs and six 3 1/2" drill collars and tbg. PU 3 jts, tag TOC @ 2,414'. Drilled out cmt 2,414' to top of liner.

10/11/04 Notified BLM, Andy Cortez. RIH w/ 5 1/2" cement retainer to 3,788'. Set retainer and tested casing to 1,000 psi, held. Squeezed 40 sx C cmt under retainer, stung out and pumped 45 sx C cmt 3,788 - 3,520'. Pumped 30 sx C cmt 2,170 - 1,991'. Perforated casing @ 1,135'. SI BOP and pressured up on perforations, unable to establish rate @ 1,000 psi. Pumped 40 sx C cmt 1,185'. SDFN.

10/12/04 Tagged cmt @ 945'. Perforated casing @ 400'. Circulated 100 sx C cmt to surface in 7 x 8" annulus and circulated 100 sx C cmt 400' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

James F. Newman, P.E.

Signature

Title Engineer, Triple N Services, Inc. 432-687-1994

Date

10/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

**PLUGGED WELLBORE SKETCH**  
ConocoPhillips Company -- Permian Basin Business Unit

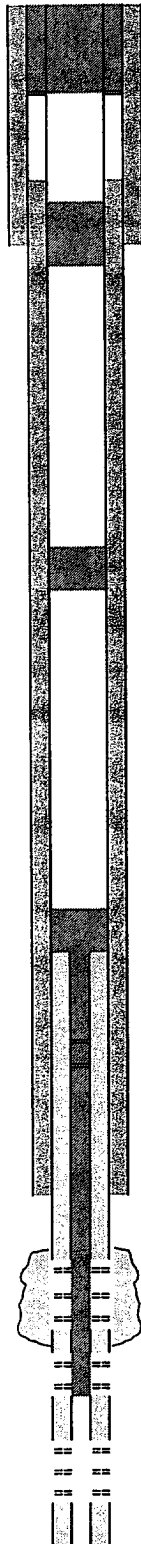
Date: October 18, 2004

RKB @ \_\_\_\_\_  
DF @ 3966.3'  
GL @ \_\_\_\_\_

Subarea : Maljamar  
Lease & Well No. : MCA Unit No. 182  
Legal Description : 2615' FSL & 2570' FEL, NW/4 SE/4 Section 27, T-17-S, R-32-E, NMPM  
County : Lea State : New Mexico  
Field : Maljamar (GB-SA)  
Date Spudded : 11/19/47 IPP: \_\_\_\_\_  
API Number : 30-025-12793  
Status : PLUGGED 10/12/04  
Drilled as Balish-B No. 15 I.P.

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	11/19/47	Drilled with cable tools					
3950-3894	1/26/48	Nitro	220 Quarts				
		Dump 4 sx Calseal 3867'					
		Dump 4 sx Calseal 3838'					
	1/31/48	Drill out Calseal to 4070'					
	3/2/48	Gas Injection commenced					
	1/1/60	Changed from Balish-B No. 15 IP to Queen-B IP 15					
	9/26/61	Change name from Queen B No. IP 15 to Queen B No. 40.					
	5/1/63	Effective with unitization renumbered MCA Unit No. 182.					
	12/22/69	Converted from gas injection to producer					
	10/2/71	Clean out fill 4050'-4070'					
		Jet shot hole 3950-3909'					
	10/3/71	Jet shot hole 3892-3939					
	10/4/71	Jet shot hole 3939-3970, 3950-3970					
OH 4004-4070	10/10/71	15% HCl NE	4,000		3200	2000	8.98
OH 3882-3960	10/11/71	Produced wtr	20,000	30,000	3800	1125	20.0
OH 3862-4070	9/17/75	15% HCl NE	750	300# RS	2100	1300	3.4
	6/16/76	Set 7" CIBP @ 3790'					
	8/18/89	Drill out CIBP @ 3790'; deepen to 4100'					
	8/30/89	Set 5-1/2" liner, btm @ 4100' w/175 sx. Top liner @ 3564' (536')					
		CBL showed good cement 4099-3900'; Poor cement 3900'-3564'					
	9/6/89	Perf 1 JSPF 4069'-3954' (28 perfs)	3930-3885 (23 perfs)				
3885-4069	9/6/89	15% NEFE HCl	2,250	25 BS	3500	2300	2.5
	9/7/89	X-Link	2,880	900# RS			
		20# Gel	23,800	56,000	4900	2100	20.0
	6/19/90	Pump sanding up in btm tubing joint					
3885-4069	1/9/91	15% NEFE HCl	5,400	2250# RS		1600	
3885-4069	1/10/91	Scale squeeze TH-7799	9,900	2500# RS	2850	1800	5.0
	1/22/91	Run production log - gas entry @ 3860-3892, fluid entry 3915-3930. No cross flow indicated during shut in.					
3885-4069	10/29/93	15% NEFE HCl	3,000	1500# RS	2260	1650	3.9
	12/29/93	69' of fill covering bottom perfs					
	3/8/99	Set cement retainer @ 3835' OD 4.75 in.					
		Evaluate for Queen potential.					
	4/29/04	BLM Sundry Notice expires 6/29/04					
		5 previous TA's on file. Advised to recomp, perform MIT or submit plugging procedure by expiration date.					
	8/1/04	Prepare Application for Abandonment of Well					



PBTD: 3835'  
OTD: 4070'  
NTD: 4100'

**6th Zone (1 JSPF)**

3885' - 3930'

**U 7th Zone S.A.**

3954' - 3961'  
3980' - 3985'

**L 7th Zone S.A.**

4042' - 4050'  
4056' - 4060'  
4065' - 4069'

**6-1/4" Hole**

5-1/2" 15.5# J-55 flush joint liner @ 4100'  
cmt'd w/175 sx cmt. TOC @ 3900'

Open hole 3892'-3933' & 3933'-3950'  
"Puddle Packs" with 62 bbls of resin sand



**ACTUAL PLUGGING PROCEDURE**

- 1) sqz'd 40 sx C cmt under CICR @ 3,788'
- 2) 45 sx C cmt on CICR 3,788 - 3,520'
- 3) 30 sx C cmt 2,170 - 1,991'
- 4) 40 sx C cmt sqz'd 1,185 - 945' - TAGGED perforated @ 1,135', unable to sqz @ 1,000 psi
- 5) 100 sx C cmt sqz'd 400' - surface