

N.M. Oil Cons. Division  
1625 N. French Dr.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
LANEXCO, INC.

3. Address and Telephone No.  
1105 WEST KANSAS, JAL, NM 88252 505-395-3056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330 ft. FNL & 330 ft. FWL  
S-33, T 25S, R 37E

5. Lease Designation and Serial No.

LC 05466

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

EL PASO TOM FED #1

9. API Well No.

30-025-26708

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX SRQGB

11. County or Parish, State

LEA, NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rig up unit. Pull production equipment. Set CIBP at 2500 ft. Dump 50 ft. cement on top. Circulate the hole with brine and gel. Set 100 ft. plug from 500 ft. - 400 ft. Set 60 ft. surface plug. Cut off wellhead, install dry hole marker. Remove all equipment from location. Plow up the location. Work expected to start as soon as plugging company can schedule, after approval by BLM.

Set 100' Plug From 1200' to 1100'

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Glass*

Title

PRODUCTION SUPT.

Date

10-20-04

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval, if any:

Title

Date

OCT 29 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW