State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION			
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. , NM 87505	WELL API NO.	25-27060	
DISTRICT II		, 11111 07000	5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
<u>DISTRICT III</u>			6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			NORTH HOBBS (G/SA)	NORTH HOBBS (G/SA) UNIT	
1. Type of Well:			8. Well No. 312	8. Well No. 312	
Oil Well Gas Well Other INJECTOR 2. Name of Operator			9. OGRID No. 157984	9. OGRID No. 157984	
Occidental Permian Ltd.					
3. Address of Operator	NIM 99949 505/9	07.0000	10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS, 4. Well Location	NM 88240 505/3	97-8200			
Unit Letter B : 1260	Feet From The NORTH	_1520 F	Feet From The EAST	Line	
Section 31	Township 18-S	Range 39	B-E NMPM	LEA County	
3.	11. Elevation (Show whether DF, R.		3-E 14M M	LEA County	
	3651 KB				
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Ground	d Water Distance from r	nearest fresh water well	Distance from nearest sur	face water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction M			
	k Appropriate Box to Indicate Na				
NOTICE OF INT	ENTION TO:		BSEQUENT REPORT O	F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS. PLUG & A	ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	ENT JOB		
OTHER: Run liner, and pay	X	OTHER:			
Tean mer, and pay		-			
13. Describe Proposed or Completed Operoposed work) SEE RULE 1103.	erations (Clearly state all pertinent de For Multiple Completions: Attach w	etails, and give pertinent date rellbore diagram of proposed	s, including estimated date of sta completion or recompletion.	arting any	
1. Pull injection equipment					
2. Squeeze open perfs.				11819200	
3. Run and cement liner 4000-4300			676	17 18 19 20 21 22	
4. Perforate and acidize completion				, <u>P</u>	
5. Run injection equipment.6. Begin CO2 injection.			5	Hopps Hopps	
o. Begin CO2 injection.			12	על מראביע⊑ח אָדּרּי	
4. Perforate and acidize completion. 5. Run injection equipment. 6. Begin CO2 injection. Well is permitted for CO2 injection as one of the 30 previously active water injectors referred to per page 12, sec 18 of Div. Order R-6199-B					
	processing acceptance	raise injustices received to p	100		
			685		
I hereby certify that the information above is tr	rue and complete to the best of my knowle	edge and belief. I further certify	that any nit or helow-grade tank has	been/will be abbut noted or	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternati	ive OCD-approved plan	octave in octave and of	
SIGNATURE ()	19/1-	TITLE Engineering A	dvisor DATE	9-21-04	
TYPE OR PRINT NAME David Nelson	n E-mail address:	Engineering A	TELEPHONE NO.		
For State Use Only	A N		IEEE HONE NO.	505/397-8200	
APPROVED BY Haule	Wink	THOS FIELD REPRE	sentative ii/stafe iRaj	TE	
CONDITIONS OF APPROVAL IF NY:			MATTER MATTER MATTER	MAGER	
V			į	NOV 0 8 2004	