

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27570
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. B-2229
3. Address of Operator 200 North Loraine, Midland, Texas 79701		7. Lease Name or Unit Agreement Name SEMGSAU
4. Well Location Unit Letter <u>E</u> : 1345 feet from the <u>North</u> line and <u>100</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 411
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4073' DF		9. OGRID Number 005380
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar Grayburg San Andres
Pit type <u>Steel</u> Depth to Groundwater <u>168'</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>		
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material <u></u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU.
- MI \pm 3,900' - 3-1/2", 9.3#, N-80, EUE, 8rd WS.
- POH w/rods & rotor.
- ND WH. NU BOP.
- POH & standback prod tbg & stator. Send all PC equip to Paradigm Lift Technologies for inspection.
- RU WL Co. Run GR/CNL fr/PBTD to 3,073' (minimum footage). There is no log to correlate to. RD WL Co.
- TIH w/5-1/2" 10K diff pkr, 2-7/8" SN (w/2.25" ID) & 3-1/2" WS. Set pkr @ 3,750'. Fill backside. Drop standing valve. Press test tbg to 5,000 psi. POH w/standing valve. Tst csg to 500 psig.
- RU BJ. Frac the Grayburg OH fr/3,900'-4,073' w/27,500 gal Lightning 3000, 30# X-Link gel & 45,000# 16/30 Ottawa sand + 12,000# Super LC resin coated sand @ 35 BPM. Test lines to 6,000 psig. Max press 5,000 psig. Install pop-off on TCA & set @ 500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory Tech DATE 10/29/04

Type or print name DeeAnn Kemp E-mail address: Deeann_Kemp@xtoenergy.com Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Hay W. Winkler TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 08 2004

Conditions of Approval (if any):

STG	FLUID	Gal	PPA	Prop	Stg, #
1	30# Linear	1,500		Prepad	
2	30# XL	10,000		Pad	
3	30# XL	2,000	1	Ottawa	2,000
4	30# XL	2,500	2	Ottawa	5,000
5	30# XL	3,000	3	Ottawa	9,000
6	30# XL	3,500	4	Ottawa	14,000
7	30# XL	3,000	5	Ottawa	15,000
8	30# XL	2,000	6	Super LC	12,000
9	30# Linear	1,470		Flush	
TOTALS:		28,970			57,000

Flush sand to 3,850' with linear gel (pkr @ 3,750' & liner top @ 3,900'). SD. Record ISIP, 5", 10" & 15" SIP's. RD BJ.

9. SWI for 3 hrs before flowing back to pit. Release Pkr. POH & LD 3-1/2" tbg & pkr.
10. RIH w/2-7/8" notched collar & 2-7/8" prod tbg. CO sand to PBTD @ 4,073'. POH.
11. TIH w/prod equip per forthcoming design.
12. RDMO PU