State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-28884	
<u>DISTRICT II</u>	Samu 10,		5. Indicate Type of Lease	,
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	•
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		NORTH HOBBS (G/SA) UNIT Section 29		
1. Type of Well:		8. Well No. 342		
Oil Well Gas Well Other Injector		J		
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.			10. Pool name or Wildcat	HODDS (C/SA)
Address of Operator 1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	97-8200	10. Foor name of windcat	HOBBS (G/SA)
4. Well Location	7111 00210	, 0200		
Unit Letter O : 1230	Feet From The SOUTH	2500 Fee	et From The EAST	Line
Section 29	Township 18-S	Range 38-I	E NMPM	LEA County
	11. Elevation (Show whether DF, RK 3646' GL	(B, RT GR, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
THE LINE THEKHESSHIII	Below-Grade Tank. Volume	sois, construction with	itoriui	
12. Chec	k Appropriate Box to Indicate Na ENTION TO:		Other Data SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	3 CASING
		l		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	ABANDONMENT
				ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS Multiple Completion	CASING TEST AND CEMEN		ABANDONMENT
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