State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025	5-28886
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 30	
1. Type of Well: Oil Well X	Gas Well Other		8. Well No. 242	
2. Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	97-8200		
4. Well Location				
Unit Letter N : 200	Feet From The SOUTH	Fee	t From The WEST	Line _
Section 30	Township 18-S 11. Elevation (Show whether DF, R.	Range 38-F	E NMPM	LEA County
	3650' GL	w, AI OA, ew.,		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	G CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI			NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN		
OTHER:	diaple completion	OTHER:		
		-		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
 RUPU. Pull production equipment. Drill out CIBP's @3975', 4140', and 4210'. Clean out to PBTD @4255'. 				
2. Drill out CIBP's @3975', 4140', and 4210'. Clean out to PBTD @4255'.				
3. Stimulate San Andres perfs 4093 to 4240 w/1000 g 15% NEFE HCL acid.				
4. RIH w/Reda ESP equipment. 800 BFD. 5. 128 jts 2-7/8" tbg w/drain valve. 5. Q∃∆¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬				
6. RDPU. Clean Location.				
The state of the s			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	THE AUTHOR SOLVE
Rig Up Date: 07/28/2004			/00	AV/
Rig Down Date: 08/03/2004			180.	- Clay
			68.80	51-1EOF
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be				
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved				
, a general permit of all (attached) afternative OCD-approved plan				
SIGNATURE Total	Lilbert	- ·	pletion Specialist DAT	E 08/15/2004
TYPE OR PRINT NAME Robert Gilb	ert E-mail address:	robert gilbert@oxy.com	TELEPHONE NO	
For State Use Only	1 1 1		A 36	
APPROVED BY Hay W. Wink OC FIELDIREPRESENTATIVE II/STAFF MANAGERATE 0 8 2004				
CONDITIONS OF APPROVAL IF ANY:				
V				