

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35483
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1923
7. Lease Name or Unit Agreement Name Jeannie State
8. Well Number 1
9. OGRID Number 021602
10. Pool name or Wildcat Eumont Y-SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Trilogy Operating, Inc	
3. Address of Operator P.O. Box 7606, Midland, Texas 79708	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

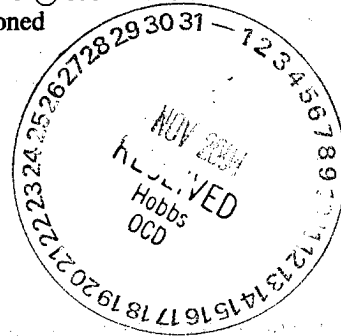
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/04 - MIRU pulling unit, POOH w/ tbq, RUWL & set CIBP @ 3875', use dump bailer & dump 35 sx cement on top of plug
Attempt to cut off csg @ 2610' (TOC) - pipe stuck, cut @ 600' - RDMO WL

10/25/04 - RU csg crews, POH w/ 215' of csg, RIH w/ tbq and circulate hole w/ drilling mud, set plug # 1 @ 2660' w/ 20 sx cement
WOC 2 hrs and tag top @ 2465', set 20 sx cement plug # 2 @ 1850', set 100 sx cement plug # 3 @ 653' - WOC for 2.25 hrs
Tag cement top @ 126', set surface plug # 4 w/ 10 sx cement - wellbore is plugged & abandoned

10/26/04 - RDMO pulling unit, prepare to install dry hole marker and clean off location

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael G. Mooney TITLE VP Operations DATE 10/29/04
Type or print name Michael G. Mooney E-mail address: riograndeenergy@cox.net Telephone No. 432/686-2027
For State Use Only

APPROVED BY: Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of Approval (if any):

NOV 08 2004