

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

☐ FORMTEXT ☐ 30-025-36641 ☐

5. Indicate Type of Lease

STATE ☒ FORMCHECKBOX☐ FEE ☐ FORMCHECKBOX☐

6. State Oil & Gas Lease No.

☒ FORMTEXT ☐ VA1989 ☐

7. Lease Name or Unit Agreement Name

☒ FORMTEXT ☐ DOS MAS ☐

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

SHOE BAR MISSISSIPPIAN, SOUTH
(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG
BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM
C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ FORMCHECKBOX ☐ Gas Well ☐ FORMCHECKBOX ☐

Other

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter I: 1,848 feet from the SOUTH line and 1,153 feet from the EAST lineSection 12Township 17SRange 35ENMPM LEA

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,921' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE S.K. LawlisTITLE VICE PRESIDENTDATE 11/02/04Type or print name S.K. LAWLISE-mail address: sandy@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY HaywardTITLE STAFF MANAGER

Conditions of approval, if any.

OCD FIELD REPRESENTATIVE

DATE NOV 08 2004

10/12/04 – 10/27/04 Drill ahead in 8 ¾" production hole to 13,350'.

10/16/04 Perform DST #1 11,305' – 11,342' (Cisco formation). Recover 1,000' faint gas odor, 60' muddy water with trace of oil & 670' salt water. 92,000 ppm chlorides.

10/23/04 Perform DST #2 12,535' – 12,620' (Atoka formation). Recover 1,562' water blanket.

TD reached 10/27/04. 13,350' prepare to evaluate with open hole logs.