Subtitit 3 Copies To Appropriate District	Copies To Appropriate District State of New Mexico		Form C-103	
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			May 27, 2004	
District 11 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-36839	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-1824	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Matador 19 State	
PROPOSALS.)			8. Well Number 3	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number	
2. Name of Operator Mack Energy Corporation			013837	
3. Address of Operator			I 0. Pool name or Wildcat	
	060 Artesia, NM 88211-0960	1	Grayburg Jackson SR Q	G SA
4. Well Location Unit Letter <u>K</u> <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line				
$\frac{\text{Unit Letter } K}{\text{Section } 19} \frac{16}{19}$		line and <u>2310</u> nge <u>32E</u>		ty Lea
Section	I 1. Elevation (Show whether DR,			.y
4370' GR				
Pit or Below-grade Tank Application or				
Pit typeDepth Groundwate				r
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bb1s; Con	struction Material	
12. Check Ap	propriate Box to Indicate Na	ature of Notice, 1	Report or Other Data	· · • •
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	CHANGE PLANS	COMMENCE DRI		A
PULL OR ALTER CASING		CASING/CEMENT	Г ЈОВ	
OTHER:		OTHER:		П
13. Describe proposed or comple	ted operations. (Clearly state all p	ertinent details, and	give pertinent dates, inclu	ding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/13/2004 Spud 17 1/2" hole @ 12:00 PM.				
10/14/2004 TD 17 1/2" hole @ 395', RIH w/9 joints 13 3/8" 54.5# set @ 392', Cemented w/450 sx Class C, 2% CC, circ 20 sx,				
plug down @ 3:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
10/19/2004 TD 12 1/4" hole @ 2630', RIH w/59 joints 8 5/8" J-55 set @ 2620', Cemented w/1100 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, circ 200 sx, plug down @ 4:00 AM 10/20/04. WOC 12 hours tested casing to 600# for 20				
minutes, held OK.				
10/24/2004 TD 7 7/8" hole @ 4255'.				
10/25/2004 RIH w/96 joints 5 1/2" 1/# L1&C J-55 set @ 4249', Cemented w/300 sx 35-65 BJ Lite, tail in w/700 sx 50/250 Poz, -2				
plug down 5:00 PM, circ 88 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.				
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				81
				F Dias
				10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
				La ch
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below 58				
	1 00			
SIGNATURE Carry W.		duction Clerk		<u>311/3/2004</u>
Type or print name Jerry W. Sherrell	E-mail addre	ess: jerrys@macken	ergycorp.com Telephon	e No. <u>(505)748-1288</u>
For State Use OnI	. 12		- NO	
APPROVED BY: Sauce	Wink, TITLE		-DATE	-
Conditions of Approval (if any):	sales their is real	PRESENTATIVE	ISTAFF MANAGER	
V	UC FIELD KS	1 1 Small mark to a construction of the		